Interim Financial Statements
Unaudited

For the nine months ended September 30, 2010

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor. The accompanying unaudited interim financial statements of Anterra Energy Inc. (the "Company") have been prepared by and are the responsibility of the management of the Company. The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

The accompanying notes are an integral part of these financial statements.

Anterra Energy Inc.
Balance Sheet

(Unaudited)	As at September 30, 2010	As at December 31, 2009
Assets		
Current		
Cash and cash equivalents	$ -	$ 25,839
Accounts receivable	1,327,433	878,936
Deposits and prepaid expenses	1,473,728	279,456
	2,801,161	1,184,231
Property and equipment (Note 4)	29,005,559	25,144,168
Intangible assets (Note 5)	10,001	10,001
	$ 31,816,721	$ 26,338,400
Liabilities and Shareholders' Equity		
Current		
Accounts payable and accrued liabilities	$ 1,015,599	$ 2,968,623
Bank loan (Note 6)	1,376,639	3,277,664
Short Term Debt (Note 7)	481,103	-
	2,873,341	6,246,287
Asset retirement obligation (Note 8)	2,248,068	2,110,747
Long Term Debt (Note 7)	-	483,924
Future income taxes	1,047,317	1,822,589
	6,168,726	10,663,547
Share capital (Note 9)	30,377,032	18,785,041
Contributed surplus (Note 10)	1,408,079	1,092,825
Deficit	(6,137,116)	(4,203,013)
	25,647,995	15,674,853
	$ 31,816,721	$ 26,338,400

Commitments and Contingencies (Note 13)
Going Concern (Note 2)

The accompanying notes are an integral part of these financial statements.

Anterra Energy Inc.
Statements of Operations, Comprehensive Loss and Deficit

(Unaudited)	Three Months Ended September 30 2010	Three Months Ended September 30 2009	Nine Months Ended September 30 2010	Nine Months Ended September 30 2009
Revenues				
Revenue	**$ 1,383,202**	$ 1,062,210	**$ 3,930,918**	$ 3,088,176
Royalties	**(70,024)**	(34,424)	**(197,917)**	(101,830)
	1,313,178	1,027,786	**3,733,001**	2,986,346
Expenses				
Operating	**648,212**	621,786	**2,264,531**	1,803,112
Transportation	**61,224**	53,215	**140,868**	149,842
General and administrative	**780,518**	567,812	**1,844,621**	1,237,567
Stock compensation	**315,254**	-	**315,254**	84,373
Interest	**20,223**	156,114	**55,434**	264,786
Accretion	**45,774**	41,815	**137,321**	125,445
Credit restructuring	**-**	(332,930)	**-**	(332,930)
Depletion, depreciation and amortization (Note 4)	**519,897**	483,628	**1,578,010**	1,590,881
	2,391,102	1,591,440	**6,336,039**	4,923,076
Loss before income taxes	**(1,077,924)**	(563,654)	**(2,603,038)**	(1,936,730)
Income taxes				
Current	**(21,553)**	-	**-**	20,323
Future	**(217,590)**	(167,361)	**(668,935)**	(574,815)
	(239,143)	(167,361)	**(668,935)**	(554,492)
Net loss and comprehensive loss	**(838,781)**	(396,293)	**(1,934,103)**	(1,382,238)
Deficit, beginning of period	**(5,298,335)**	(3,103,950)	**(4,203,013)**	(2,118,005)
Deficit, end of period	**$ (6,137,116)**	$(3,500,243)	**$ (6,137,116)**	$(3,500,243)
Basic loss per share	**$ (0.003)**	$ (0.009)	**$ (0.008)**	$ (0.034)
Diluted loss per share	**$ (0.003)**	$ (0.009)	**$ (0.008)**	$ (0.034)

The accompanying notes are an integral part of these financial statements.

Anterra Energy Inc.
Statement of Cash Flows

Unaudited	Three Months ended September 30		Nine Months Ended September 30	
	2010	2009	**2010**	2009
Cash flows from operating activities				
Net loss for the period	**$(838,781)**	$(396,293)	**$(1,934,103)**	$(1,382,238)
Items not involving cash				
Stock compensation	**315,254**	-	**315,254**	84,373
Depletion, depreciation and amortization	**519,897**	483,628	**1,578,010**	1,590,881
Accretion	**45,774**	41,815	**137,321**	125,445
Future income taxes	**(217,590)**	(167,361)	**(668,935)**	(574,815)
	(175,446)	(38,211)	**(572,453)**	(156,354)
Change in non-cash working capital balances				
Accounts receivable	**12,219**	26,375	**(184,828)**	29,618
Deposits and prepaid expenses	**(61,762)**	(29,255)	**(1,194,272)**	(36,729)
Accounts payable	**95,554**	26,039	**(345,195)**	384,872
	(129,435)	(15,052)	**(2,296,748)**	221,407
Financing activities				
Issue of common shares	**-**	400,011	**12,000,000**	400,011
Share issue costs	**-**	(43,108)	**(514,346)**	(43,108)
Debenture redeemed	**-**	-	**(2,821)**	-
Bank loan	**505,902**	(49,934)	**(1,901,025)**	(294,728)
	505,902	306,969	**9,581,808**	62,175
Investing activities				
Additions to property and equipment	**(146,603)**	(66,588)	**(5,439,402)**	(249,833)
Disposal proceeds, property and equipment	-	225,676	-	225,676
Change in non-cash working capital	**(229,864)**	(251,437)	**(1,871,497)**	(59,857)
	(376,467)	(92,349)	**(7,310,899)**	(84,014)
Decrease in cash and cash equivalents	**-**	199,568	**(25,839)**	199,568
Cash and cash equivalents, beginning of period	**-**	-	**25,839**	-
Cash and cash equivalents, end of period	**$ -**	$199,568	**$ -**	$199,568

The accompanying notes are an integral part of these financial statements.

1. Basis of Presentation

The interim financial statements of the Company have been prepared by management in accordance with Canadian generally accepted accounting principles. The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates. The interim financial statements have, in management's opinion, been properly prepared using careful judgments with reasonable limits of materiality and are based upon accounting policies consistent with those used and described in Note 3 to the audited financial statements for the year ended December 31, 2009. These interim financial statements do not include all the note disclosures required for annual financial statements and therefore they should be read in conjunction with the Company's audited financial statements for the year ended December 31, 2009.

In 2008 and through 2009, the global credit market crisis, volatility in the price of oil and natural gas, the recession in Canada and the slowdown of economic growth throughout the world created a more volatile business environment. These conditions limited certain of the Company's previously planned business development activities and continue to provide risk for the Company in the future.

2. Going Concern

These financial statements have been prepared in accordance with Canadian generally accepted accounting principles ("GAAP") applicable to a going concern, which contemplates the realization of assets and the payment of liabilities in the ordinary course of business. Should the Company be unable to continue as a going concern, it may be unable to realize the carrying value of its assets and to meet its liabilities as they become due.

The Company reported a net loss of $1,934,103 and a negative cash flow from operating activities of $2,296,748, including $1,234,678 in the refundable deposit under the Licensee Liability Rating ("LLR") requirement with the Energy Resources Conservation Board, for the nine months ended September 30, 2010. The Company had a net working capital deficiency of $72,180 at the end of the quarter.

The Company's ability to continue as a going concern is dependent upon its ability to raise capital, the generation of positive cash flow, the maintenance of its existing reserve and production base, the success of the development and exploration program and the continued support of its lender (see note 6). During 2009 and the first nine months of 2010, lower production volumes resulted in negative cash flow from operating activities before changes in non-cash working capital balances. The Company continues to experience small monthly shortfalls in cash flow from operating activities and is working to increase production levels in order to provide a continuous positive cash flow from operations. The Company will require additional financing in 2010 and 2011 in order to complete its capital development plans for the year and maintain its financial strength.

The accompanying financial statements do not include any adjustments relating to the recoverability and classification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue as a going concern. Such adjustments could be material.

3. Significant Accounting Policies

Recent accounting pronouncements
The Canadian Accounting Standards Board (AcSB) has confirmed that the use of International Financial Reporting Standards ("IFRS") will be required in 2011 for publicly accountable profit-oriented enterprises. IFRS will replace Canada's current GAAP for those enterprises. These include listed companies and other profit oriented enterprises that are responsible to large or diverse groups of stakeholders. The official changeover date is for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011.

During 2009 the Company commenced the process of evaluating and planning the implementation of a comprehensive enterprise wide project to manage the transition to IFRS with reporting to both senior management and the Audit Committee. The project has focused on key impact areas including:

* financial reporting,
* systems and processes,
* communication, and
* training

Significant accounting differences between our current accounting policies under Canadian GAAP and expected accounting policies under IFRS include the following:

* Under IFRS, depletion and depreciation of property and equipment ("PP&E") will be calculated at a "significant component level" as opposed to the current "entity level" under existing GAAP. The existing full cost pool under Canadian GAAP will be separated into components and depleted individually at the component level. Although depletion will continue to be calculated using the unit-of-production method, under IFRS, the Company has the option to calculate depletion using proven plus probable reserves.

* IFRS differentiates between Exploration and Evaluation ("E&E") assets and Development and Producing ("D&P") assets, whereas under Canadian GAAP they are both considered PP&E. Upon adoption to IFRS, Exploration and Evaluation ("E&E") costs will be separated from PP&E and shown as a separate line item on the balance sheet. E&E costs, to the extent that they are not impaired, are expected are transferred into PP&E when reserves have been assigned to these assets. If reserves have not been established and there are no further plans for development activity, then the E&E expenditures will be reviewed for impairment. Any impairment of E&E assets are charged to income.

* Under IFRS, impairment testing on oil and gas properties will be performed at a lower level than that under current Canadian GAAP. Under IFRS the impairment test compares the carrying value of the oil and gas assets to the greater of the fair value of the assets and the value-in-use of the assets, which is a discounted cash flow measure. Future impairment tests will be required when management determines that indicators of impairment exist. Should impairment losses be recorded in accordance with IFRS, certain of those losses can be reversed in the future, if facts and circumstances change.

* Under IFRS, gains and losses on the disposal of oil and gas assets are recognized in net earnings. The amount of gain or loss is determined by comparing the proceeds from disposal with the corresponding carrying amount.

* Discount rates used in calculating asset retirement obligations ("ARO") has been subject to various interpretations and thus diversity in practice. As a result the IASB is currently reviewing the discount rate issue. Future changes to the standards and interpretations of the guidance could lead to a material change in this provision upon adoption of IFRS.

In January 2009, the CICA issued Handbook Section 1582, "Business Combinations", Section 1601, "Consolidated Financial Statements" and Section 1602, "Non-Controlling Interests" which replace CICA Handbook Section 1581, "Business Combinations" and Section 1600, "Consolidated Financial Statements". Section 1582 establishes standards for the accounting for business combinations that is equivalent to the business combination accounting standard under International Financial Reporting Standards ("IFRS"). Section 1582 is applicable for the Company's business combinations with acquisition dates on or after January 1, 2011. Section 1601 carries forward the requirement of Section 1600, "Consolidated Financial Statements," other than those relating to non-controlling interests which would be covered in Section 1602. Under Section 1602, any non-controlling interest will be recognized as a separate component of shareholders' equity and net income will be calculated without deducting non-controlling interest and instead net income is allocated between the controlling and non-controlling interests. Section 1601 and 1602 is applicable for the Company's interim and annual consolidated financial statements for its fiscal year beginning January 1, 2011.

The Company is assessing the impact on its financial statements of the new Canadian standards, but management does not anticipate that this will have a material impact on the Company's financial position or results of operations.

4. Property and Equipment

	September 30, 2010			December 31, 2009		
	Cost	**Accumulated depletion, depreciation and amortization**	**Net Book Value**	Cost	Accumulated depletion, depreciation and amortization	Net Book Value
Petroleum and natural gas properties and equipment	**$ 37,948,539**	**$ 10,264,963**	**$ 27,683,576**	$ 32,522,741	$ 8,773,422	$ 23,749,319
Processing facilities and furniture and fixtures	**3,122,549**	**1,800,566**	**1,321,983**	3,108,945	1,714,096	1,394,849
	$ 41,071,088	**$ 12,065,529**	**$ 29,005,559**	$ 35,631,686	$ 10,487,518	$ 25,144,168

Costs aggregating various amounts of up to $2,865,000 (2009 - $890,000) relating to unproved land and seismic work on unproved properties, and a salvage value amounting to $595,000 (2009 - $690,000) on property and equipment were excluded from the depletion and depreciation calculations during 2010 and 2009.

5. Intangible Assets

	September 30, 2010			December 31, 2009		
	Cost	**Accumulated depreciation**	**Net Book Value**	Cost	Accumulated depreciation	Net Book Value
Licenses and permits	**$ 319,177**	**$ 309,176**	**$ 10,001**	$ 319,177	$ 309,176	$ 10,001

6. Bank Loans

At September 30, 2010, the Company had available a $4,500,000 (December 31, 2009 - $5,250,000) revolving demand loan facility with a Canadian chartered bank. The revolving loan bears interest at prime plus 1.25% (December 31, 2009 – prime plus 2%), for an effective rate at quarter end of 4.25% (December 31, 2009 – 4.25%), and the loans are secured by a general assignment of book debts and a $10,000,000 first floating charge debenture over all assets of the Company. In addition, the Company provided additional security during 2009 by issuing fixed charges, mortgages and security interests over certain of the Company's oil and gas assets. As at September 30, 2010, the Company had drawn down $1,376,639 under the facility (December 31, 2009 - $3,277,664). The loans are shown as a current liability due to their demand nature despite the lender having not demanded repayment of the loan.

On October 20, 2010, the company transferred the bank loan to another Canadian chartered bank. The Company had available a $5,800,000 revolving demand loan facility with the bank. The revolving loan bears interest at prime plus 0.75%.

7. Short Term Debt

	September 30, 2010	December 31, 2009
5% Unsecured subordinated debentures, beginning of period	**$ 483,924**	$ -
Issued July 31, 2009	**-**	483,924
Redeemed during period	**2,821**	-
5% Unsecured subordinated debentures, end of period	**$ 481,103**	$ 483,924

The 5% unsecured subordinated redeemable debentures were issued with an effective date of July 31, 2009 and mature on July 31, 2011. They bear interest at a rate of 5% per annum compounded annually, calculated and paid semi-annually on June 30 and December 31. The debentures are redeemable for cash, in whole or in part, at the option of the Company, at any time during the term on 30 days written notice to the holder.

These debentures mature on July 31, 2011 and were previously reflected as a Long Term Liability.

8. Asset Retirement Obligation

The following table presents the reconciliation of the beginning and ending aggregate carrying amount of the obligation associated with the retirement of oil and gas properties.

	Nine Months ended September 30, 2010	Year ended December 31, 2009
Asset retirement obligation, beginning of period	**$ 2,110,747**	$ 1,859,564
Change in future cash flows	**-**	51,606
Liabilities incurred	**-**	32,317
Accretion expense	**137,321**	167,260
Asset retirement obligation, end of period	**$ 2,248,068**	$ 2,110,747

The undiscounted amount of cash flows, required over the estimated reserve life of the underlying assets, to settle the obligation, adjusted for inflation, is estimated at $4,843,000 (December 31, 2009 - $4,843,000). The obligation was calculated using a credit-adjusted risk free discount rate of 9 percent and an inflation rate of 2 percent. It is expected that this obligation will be funded from general Company resources at the time the costs are incurred with the majority of costs expected to occur between 2012 and 2023.

9. Share Capital

(a) Authorized
Unlimited number of Class A Shares
Unlimited number of Class B Shares
Unlimited number of Preferred shares issuable in series, rights and privileges to be determined upon issue.

(b) Issued

	Nine Months Ended September 30, 2010			
	Class A Shares	**Class B Shares**	**Warrants**	**Amount**
Balance, beginning of year	**94,488,032**	**-**	**1,066,666**	**$ 18,785,041**
Tax benefits renounced on flow-through shares	**-**	**-**	**-**	**(70,669)**
Private placement of Class A shares issued as the second investment under an investment agreement with an international investor	**150,000,000**	**-**	**-**	**12,000,000**
Class A share warrants issued to brokers pursuant to second investment under investment agreement	**-**	**-**	**1,599,999**	**153,600**
Share issue costs, net of tax of $23,406	**-**	**-**	**-**	**(490,940)**
Balance, end of period	**244,488,032**	**-**	**2,666,665**	**$ 30,377,032**

On January 15, 2010, pursuant to an investment agreement with an international investor, dated September 10, 2009, the Company closed the final tranche of the investment, whereby the investor acquired 150,000,000 Class A Shares at a price of $0.08 per Class A Share for gross proceeds of $12,000,000. In conjunction with the closing, the Company paid finder's fees to two agents in an aggregate amount of $480,000 and issued an aggregate of 1,599,999 warrants, each warrant entitling the holder to purchase one Class A Share at a price of $0.15 per share exercisable for two years from the date of the closing. Following the closing of the final installment of this investment, the investor held 77.7% of the outstanding Class A Shares.

On July 13, 2010, as part of an arrangement to restructure executive management and retain the services of certain officers, the Company agreed to issue 600,000 Class A Shares, at a price of $0.10 per share, to two officers of the Company. The accounting record was recorded in November when the process is completed.

Pursuant to the rules of the TSX Venture Exchange, certain shares of the previous directors, officers and insiders of Resolve (which were exchanged for shares of the Company) were subject to escrow conditions, whereby the Class A shares were released from escrow over a period of 36 months. Pursuant to these conditions, at December 31, 2009,555,900 Class A shares remained in escrow; and during the first quarter of 2010, all Class A Shares were released.

c) Stock Options

The Company has a stock option plan under which employees, directors and consultants are eligible to receive grants. Options granted under the plan have varying vesting periods and are determined by the Board at the grant date. All outstanding options were cancelled effective April 27, 2009 and no options were granted in 2009.

On July 13, 2010, the Company granted 18,500,000 stock options to directors, officers, employees and consultants to purchase Class A shares at an exercise price of $0.10. Of the total options granted, one third vested immediately, with the balance vesting equally on the first and second anniversary of the grant date. Included in these options were 750,000 options granted to consultants providing investor relations services to the company.

The options have been fair valued and the value estimated at $315,254 included in the stock compensation expense. The value was estimated using the Black-Scholes option pricing model with a current share price of $0.08 on July 13, 2010; an exercise price of $0.10 per option; a risk free interest rate of 2.00%; expected volatility of 75%; and a five year average life.

A summary of the status of the Company's stock option plan as at September 30, 2010 and December 31, 2009 and changes during the period ending on those dates is presented below.

	nine Months Ended September 30, 2010		Year Ended December 31, 2009	
Stock Options	**Number of options**	**Weighted average exercise price**	Number of options	Weighted average exercise price
Outstanding beginning of year	**-**	**-**	3,113,333	$0.51
Granted	**18,500,000**	**$0.10**	(116,666)	$0.53
Forfeited	**(2,333,333)**	**-**	(116,666)	$0.53
Cancelled	**-**	**-**	(2,996,667)	$0.51
Outstanding end of period	**16,166,667**	**$0.10**	-	-

Exercisable, end of period	**6,166,667**	**$0.10**	-	-

d) Warrants

On January 15, 2010, the Company issued an aggregate of 1,599,999 warrants as finder's fees to two agents, each warrant entitling the holder to purchase one Class A Share at a price of $0.15 per share exercisable for two years from the closing date. The warrants have been fair valued and the value estimated at $153,600 included in share issue costs. The value was estimated using the Black-Scholes option pricing model with a current share price of $0.20 on January 15, 2010; a strike price of $0.15 per warrant; a risk free interest rate of 1.72%; expected volatility of 70%; and a two year average life.

The following is a continuity of the warrants outstanding:

	Nine Months Ended September 30, 2010		Year Ended December 31,2009	
	Number of warrants	**Weighted average exercise price**	Number of warrants	Weighted average exercise price
Beginning of year	**1,066,666**	**$0.14**	-	$ -
Broker warrants issued in private placements during year	**1,599,999**	**$0.15**	1,066,666	$0.14
End of period	**2,666,665**	**$0.15**	1,066,666	$0.14
Exercisable, end of period	**2,666,665**	**$0.15**	1,066,666	$0.14

10. Contributed Surplus

	Nine Months ended September 30, 2010	Year ended December 31, 2009
Contributed surplus, beginning of year	**$ 1,092,825**	$ 1,008,452
Expired warrants	**-**	-
Stock compensation expense	**315,254**	84,373
Contributed surplus, end of period	**$ 1,092,825**	$ 1,092,825

11. Capital Disclosures

The Company manages its capital to maintain its ability to continue as a going concern and to provide returns to shareholders and benefits to other stakeholders. The Company's objectives in managing the capital structure are to maintain a flexible financial structure to preserve the Company's access to capital markets, and to finance the Company's growth and continue to meet its financial obligations. The capital structure of the Company consists of bank credit facilities (Note 6), working capital and Shareholder's equity comprised of issued share capital, contributed surplus and deficit. The Company's ability to meet these objectives for managing the Company's capital has been severely challenged by the recent economic conditions, and in particular by continuing negative cash flow from operations resulting from lower oil and gas prices and reduced production

levels; and the diminishing availability of new sources of capital.
The capital structure is as follows:

	September 30, 2010	December 31, 2009
Current assets	**$ 2,801,161**	$ 1,184,231
Accounts payable	**(1,015,599)**	(2,968,623)
Short term debt	**(481,103)**	-
Current portion of bank loans	**(1,376,639)**	(3,277,664)
Net debt and working capital surplus (deficiency)	**$ (72,180)**	$ (5,062,056)
Long term debt	**-**	$ 483,924
Shareholder’s equity	**$ 25,647,995**	$ 15,674,853
Bank Facilities		
Revolving demand loan facility	**$ 4,500,000**	$ 5,250,000

In a normal economic environment, the Company is able to manage its capital structure and makes adjustments to it in light of market and economic conditions as well as the risk characteristics of the Company’s underlying assets. The Company monitors capital and its financing requirements through the annual budget process and monthly updates to the budget forecast and working capital projections. The Company, upon approval from its Board of Directors, will balance its overall capital structure through new share issues, the use of bank credit facilities, adjusting capital spending, or by undertaking other strategies as deemed appropriate under the specific circumstances.

The Company entered into an investment agreement with an international investor, dated September 10, 2009, under which the investor agreed to invest, subject to the satisfaction of certain conditions, up to $15 million in the Company. On October 6, 2009, the Company closed the first tranche of the investment whereby the investor acquired 4,666,666 Class A Shares for gross proceeds of $350,000. On November 23, 2009, a further 35,333,334 Class A Shares were acquired for gross proceeds of $2,650,000. The Company closed the final investment tranche with the investor on January 15, 2010, issuing 150,000,000 Class A Shares at a price of $0.08 per Class A Share for gross proceeds of $12,000,000.

12. Supplementary Information – Statement of Cash Flows

During the quarter ended September 30, 2010, the Company paid $20,223 in interest, (September 30, 2009 - $156,114), and there is no payment in income taxes.

The change in non-cash working capital for the nine month periods ending September 30 is allocated between operating and investing activities as follows:

	September 30, 2010	September 30, 2009
Accounts receivable	**$ (448,497)**	$ 484,606
Deposits and prepaid expenses (note below)	**(1,194,272)**	(36,729)
Non-cash financing transactions		846,227
Accounts payable and accrued liabilities	**(1,953,024)**	(976,200)
Net change in non-cash working capital balances	**$(3,595,793)**	$ 317,904
Net change in operating activities	**$(1,724,296)**	$ 377,761
Net change in investing activities	**(1,871,497)**	(59,857)
	$(3,595,793)	$ 317,904

Deposits and prepaid expenses reflect an increase in the Company’s Licensee Liability Rating (“LLR”) deposit with the Energy Resources Conservation Board of $1,159,622 during the nine months resulting from the impact of the commodity price decline as reflected in the deemed value of

the Company's producing assets when compared to the deemed value of its reclamation liabilities.

13. Commitments and Contingencies

The Company is involved in various claims arising in the normal course of business. While the outcome of these matters is uncertain and there can be no assurance that such matters will be resolved in the Company's favour, the Company does not currently believe that the outcome of adverse decisions in any proceedings related to these matters or any amount which it may be required to pay would have a material adverse impact on its financial position, results of operations or liquidity.

As a result of the change of control on January 15, 2010, certain employees had the option to make an election related to their employment agreements. On July 13, 2010, in satisfaction of the obligations under the provisions of these agreements, the Company agreed to issue 600,000 Class A Shares, at a price of $0.10 per share, to two Officers of the Company, and agreed to pay certain employees approximately $328,000 in aggregate compensation.

14. Related Party Transactions

Except as disclosed elsewhere, the Company had the following related party transaction:

(a) At September 30, 2010 and December 31, 2009, the Company has a receivable for $21,399 due from Alliance Success Holding Group Limited ("Alliance"), which owns 78% of the Company's shares at September 30, 2010, for services paid for by the Company on behalf of Alliance, relating to Alliance's investment in the Company.

All related party transactions are in the normal course of operations and have been measured at the agreed to exchange amounts, which is the amount of consideration established and agreed to by the related parties and which is similar to those negotiated with third parties.

15. Financial Instruments

The Company has exposure to the following risks from its use of financial instruments:

a. Commodity price risk
b. Foreign exchange risk
c. Interest rate risk
d. Liquidity risk
e. Credit risk

There have not been any significant changes to the Company's exposure to risks, or the objectives, policies and processes to manage these risks from December 31, 2009, except as noted below:

Credit risk

Credit risk represents the risk that a counterparty to a financial asset will default, resulting in the Company incurring a financial loss. Substantially all the Company's accounts receivable are with customers and joint venture partners in the oil and gas industry and are subject to normal industry credit risks. Approximately 85% of the Company's monthly revenue is receivable from the marketing arm of a major energy company. The Company also attempts to mitigate the risk from joint venture receivables by obtaining partner approval of significant capital expenditures prior to expenditure or through cash calling a partner in advance of completion of work. Additionally the Company has the ability to withhold production or net payables from joint venture partners in the event on non-payment. Maximum credit risk is calculated as the total recorded value of accounts receivable.

During the nine months ended September 30, 2010, there were no receivables written off (year ended December 31, 2009 - $145,150). The aging of accounts receivable, including cash call receivables is as follows:

Aging	**September 30, 2010 $,000**	December 31, 2009 $,000
Current (0-30 days)	$ 85	$ 474
31 – 60 days	48	191
61 – 90 days	32	59
More than 90 days	1,162	155
Total	$1,327	$879

When determining whether amounts that are past due are collectible, management assesses the creditworthiness and past payment history of the counterparty, as well as the nature of the past due amount. The Company considers all amounts greater than 90 days to be past due. As at September 30, 2010 $1,162,000 (December 31, 2009 - $155,000) of accounts receivable are past due, excluding amounts described above, all of which are considered to be collectible.

16. Subsequent Events

During the quarter, Anterra and two partners entered an operating agreement to commence drilling company's first horizontal Cardium well in the Buck Lake area at LSD 01-17-45-5W5M before the end of November 2010. Anterra will pay forty (40%) percent of the costs of drilling and completing the well while the partners have agreed to farm in and pay for the remaining sixty (60%) percent of the well. Following drilling and completion of the well, Anterra will own a sixty (60%) percent working interest in the well and in the balance of Section 17. Anterra estimates the completed well cost of the completed well will be in the amount of $3.3 million (gross).

Directors

Gary Chang;	Vancouver BC Canada	(1) (2)
James H. Coleman;	Calgary AB Canada	(1) (3)
Ross O. Drysdale;	Calgary AB Canada	(1) (3)
Gang Fang;	Beijing P.R. China	(3)
Hong Lei;	Beijing P.R. China	
Owen C. Pinnell;	Calgary AB Canada	(2)
Zhen Xiang Huo;	Beijing P.R. China	

Notes: (1) Member of the Audit and Reserves Committee
(2) Member of the Environment and Safety Committee
(3) Member of the Compensation and Governance Committee.

Officers

Owen C. Pinnell	– Chairman and Chief Financial Officer
Gang Fang	– President and Chief Executive Officer
Bob D. McCuaig	– Executive Vice President and General Manager
Qiping Men	– Financial Controller

Head Office

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Additional corporation information can be obtained through Anterra's website at www.anterraenergy.com

Stock Exchange

TSXV Venture Exchange
Trading Symbol: AE.A

Auditors
Deloitte & Touche LLP

Bankers
Canadian Western Bank

Legal Counsel
Macleod Dixon LLP