



**Anterra Energy Inc.
Condensed Interim Consolidated
Financial Statements
FOR THE THREE MONTHS ENDED March 31, 2013**

**NOTICE OF NO AUDITOR REVIEW OF
INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim consolidated financial statements they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor. The accompanying unaudited interim consolidated financial statements of Anterra Energy Inc. (the "Company") have been prepared by and are the responsibility of the management of the Company. The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim consolidated financial statements by an entity's auditor.

ANTERRA ENERGY INC

Condensed consolidated Interim Statements of Financial Position

(Unaudited)

	Note	March 31, 2013	December 31, 2012
Assets			
Trade and other receivables		\$ 2,598,633	\$ 3,170,757
Deposits and prepaid expenses		566,052	375,626
Total current assets		3,164,685	3,546,383
Property, plant and equipment	5	49,890,406	35,303,079
Evaluation and exploration assets	6	4,513,534	4,547,147
Total non-current assets		54,403,941	39,850,226
Total assets		\$ 57,568,626	\$ 43,396,609
Liabilities			
Bank debt	10	\$ 9,740,188	\$ 5,748,169
Trade and other payables		5,064,354	5,727,798
Total current liabilities		14,804,542	11,475,967
Decommissioning liabilities	12	10,933,398	6,034,657
Convertible debenture	11	3,393,474	-
Deferred tax liability		-	1,199,171
Total non-current liabilities		14,326,872	7,233,828
Total liabilities		29,131,414	18,709,795
Equity			
Share capital	7	33,466,759	31,110,546
Equity component of convertible debenture		454,895	-
Contributed surplus		2,842,028	2,830,727
Deficit		(8,326,470)	(9,254,459)
Total equity		28,437,212	24,686,814
Total equity and liabilities		\$ 57,568,626	\$ 43,396,609

Subsequent event (note 16)

The notes are an integral part of these consolidated financial statements.

ANTERRA ENERGY INC

Condensed consolidated Interim Statements of Income (Loss) and Comprehensive Income (Loss)

For the three month ended March 31, 2013 and 2012

(Unaudited)

	Note	2013	2012
Revenue		\$ 2,527,899	\$ 2,268,136
Royalties		(243,124)	(340,974)
		2,284,775	1,927,162
Production and operating expenses		(1,101,140)	(872,679)
Depletion, depreciation and amortization	5	(609,317)	(407,098)
General and administrative		(800,426)	(536,508)
Share-based payment expense		(11,301)	(55,324)
Gain on business combination	4	1,192,666	-
Results from operating activities		955,257	55,553
Finance expense	13	(103,657)	(79,532)
Income (loss) before income tax		851,600	(23,979)
Deferred income tax expense (recovery)		(76,389)	7,836
Net income (loss) and comprehensive income (loss)		\$ 927,989	\$ (31,815)
Income (loss) per share			
Basic and diluted	9	\$ 0.004	\$ (0.000)

The notes are an integral part of these condensed interim consolidated financial statements.

ANTERRA ENERGY INC

Condensed consolidated Interim Statements of Changes in Equity

(Unaudited)

	Note	Number of Common Shares	Share Capital	Equity Component of Convertible Debenture	Contributed Surplus	Accumulated Deficit	Total Equity
Balance at January 1, 2012		246,438,032	31,264,146	-	2,479,901	(8,440,946)	25,303,101
Share based payments		-	-	-	55,324	-	55,324
Loss for the year		-	-	-	-	(31,815)	(31,815)
Balance at March 31, 2012		246,438,032	31,264,146	-	2,535,225	(8,472,761)	25,326,610
Balance at January 1, 2013		246,438,032	31,110,546	-	2,830,727	(9,254,459)	24,686,814
Share based payments		-	-	-	11,301	-	11,301
Terrex acquisition	7	36,680,174	2,356,213	-	-	-	2,356,213
Issuance of convertible debenture	11	-	-	454,895	-	-	454,895
Income for the period		-	-	-	-	927,989	927,989
Balance at March 31, 2013		283,118,206	33,466,759	454,895	2,842,028	(8,326,470)	28,437,212

The notes are an integral part of these condensed interim consolidated financial statements.

ANTERRA ENERGY INC

Condensed consolidated Interim Statements of Cash Flows

For three months ended March 31, 2013 and 2012
(Unaudited)

	Note	2013	2012
Cash flow from operating activities:			
Income (loss) for the period		\$ 927,989	\$ (31,815)
Adjustments for:			
Depletion, depreciation and amortization	5	609,317	407,098
Accretion of decommissioning obligations	13	34,206	22,017
Share based payments		11,301	55,324
Gain on business combination		(1,192,666)	
Deferred income tax expense (recovery)		(76,389)	7,836
Change in non-cash working capital	14	1,103,177	238,580
Net cash from operating activities		1,416,935	699,040
Cash flow from investing activities:			
Property, plant and equipment expenditures	5	(96,988)	(329,934)
Changes to intangible exploration assets	6	33,613	(6,363)
Business combination		54,539	-
Change in non-cash working capital	14	(1,932,616)	(330,096)
Net cash (used in) investing activities		(1,941,452)	(666,393)
Cash flow from financing activities:			
Proceeds from exercise of stock options		-	-
Cash used to settle Sandstorm Obligation		(3,467,502)	-
Proceeds from bank debt		3,992,019	(32,647)
Net cash from financing activities		524,517	(32,647)
Change in cash and cash equivalents		\$ -	\$ -
Cash and cash, equivalents beginning of period		\$ -	\$ -
Cash and cash, equivalents end of period		\$ -	\$ -

The notes are an integral part of these condensed interim consolidated financial statements.

ANTERRA ENERGY INC

Notes to Condensed Consolidated Interim Financial Statements

For the periods ended March 31, 2013 and 2012

(tabular amounts are in Canadian dollars except share and per share information)

(Unaudited)

1. Reporting entity:

Anterra Energy Inc. (“Anterra or the “Company”) is a Calgary based corporation engaged in the acquisition, exploration, development and production of oil and natural gas reserves in the Western Canadian Sedimentary Basin. The Company’s common shares are listed and trade on the TSX Venture Exchange under the symbol AE.A The Company’s head office is located at 1420, 1122 4th Street SW, Calgary, Alberta T2R 1M1 and its registered office is located at 3700, 400 - 3rd Avenue SW Calgary, Alberta T2P 4H2.

The Company has two reportable operating segments and a corporate segment. The oil and gas production segment explores for, develops and produces oil and gas. The midstream processing segment provides processing and disposal services in the oil and gas industry.

2. Basis of presentation:

These condensed interim consolidated financial statements (“consolidated financial statements”) include the accounts of Anterra and its wholly owned subsidiary Terrex Energy Inc. (“Terrex”) and have been prepared in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting. These consolidated financial statements do not include all the necessary annual disclosures as prescribed by International Financial Reporting Standards (“IFRS”) and should be read in conjunction with the audited financial statements for the year ended December 31, 2012. The Company’s accounting policies are unchanged compared to December 31, 2012 except as listed in Note 3, Changes in Accounting Policies. The use of estimates and judgments is also consistent with the December 31, 2012 financial statements. The consolidated financial statements were authorized for issuance by the Company’s Board of Directors on May 27, 2013.

The consolidated financial statements have been prepared on the historical cost basis and are presented in Canadian dollars which is the Company’s functional currency.

3. Changes in Accounting Policies:

As of January 1, 2013, the Company adopted the following IFRS standards and amendments:

IFRS 10, Consolidated Financial Statements. IFRS 10 revises the definition of control and introduces a single consolidation model for all entities based on control. Under IFRS, control is determined where an investor has power over an investee; exposure or rights to variable returns from its involvement with the investee; and the ability to exercise its power to affect the amount of returns. The adoption of this standard does not have any impact on the Company’s consolidated financial statements.

IFRS 11, Joint Arrangements. IFRS 11 defines joint operations and joint ventures and requires the joint operations be proportionately consolidated and joint ventures be equity accounted. The adoption of this standard does not have any impact on the Company’s consolidated financial statements.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

IFRS 12, Disclosure of Interests in Other Entities. IFRS 12 sets out extensive disclosure requirements relating to interests in subsidiaries, joint arrangements, associates, and unconsolidated structured entities. The adoption of this standard does not have any impact on the Company's consolidated financial statements.

IFRS 13, Fair Value Measurement. IFRS 13 provides a comprehensive standard for fair value measurement and disclosure requirements for use across all IFRS standards. The adoption of this standard does not have any impact on the Company's consolidated financial statements.

4. Business Combination:

On March 14, 2013, the Company purchased 100% of the issued and outstanding shares of Terrex Energy Inc. ("Terrex"), a public junior oil and gas company, for a total consideration of \$2,067,885 comprised 31,813,614 Class A common shares of Anterra and 1,581,050 share purchase warrants (the "Acquisition"). The warrants expire as to 967,050 warrants on August 21, 2013 and 614,000 warrants on July 15, 2015 and have an exercise price of \$1.00 and \$0.60 respectively. Each warrant entitles the holder to purchase one common share of the company. Nil value has been attributed to the warrants.

Also concurrently with the Acquisition, 1,866,560 Anterra shares were issued to individuals directly pursuant to the settlement of personal obligations. The purpose of the Acquisition was to increase the Company's presence and size in the Western Canadian Sedimentary Basin, provide the Company with additional development opportunities and operating synergies. The value of common shares issued as consideration was determined in reference to the share price of a material third party private placement of Class A common shares which closed on April 5, 2013. The purchase was accounted for as a business combination using the acquisition method of accounting under IFRS 3.

Estimated fair value of the net assets of Terrex:	Total
Petroleum and natural gas properties	\$ 15,231,918
Deferred income tax asset	1,274,413
Net working capital	(493,153) ⁽¹⁾
Inter-company payable	(7,755,830)
Decommissioning liability	(4,996,797)
Gain on business combination	(1,192,666)
Total net assets acquired	\$ 2,067,885

Consideration	Total
Class A common shares (31,813,614 shares at \$0.065 per share)	\$ 2,067,885

(1) Includes \$54,539 of cash and cash equivalents

The recognized amount of identifiable assets and liabilities assumed are best estimates by Anterra's management. The fair value assigned to petroleum and natural gas properties is based upon evaluations prepared by independent reserve evaluators. The value assigned to the deferred income

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

tax asset is based upon accumulated non-capital losses and is limited to the deferred income tax liability previously recognized by the Company. The fair value of petroleum and natural gas properties and the deferred income tax asset gave rise to the gain on purchase.

Immediately prior to and in connection with the Acquisition, Terrex and Anterra entered into a settlement agreement (the "Agreement") with Sandstorm Metals and Energy Ltd. and 0905896 BC Ltd. (collectively, "Sandstorm"). Pursuant to the Agreement, the obligations of Terrex, under a hydro carbon purchase agreement dated March 18, 2011 were terminated in exchange for \$3 million cash, funded by Anterra, the delivery of certain equipment from Terrex having a value of \$3 million, and the issuance by Anterra of a \$4 million principal amount, 6%, 5 year secured convertible debenture (note 11), the issuance of 3 million Anterra Shares, and the issuance of 20,801,303 Terrex Shares which were exchanged for approximately 6.4 million Anterra shares under the Acquisition. The inter-company payable amount reflects amounts advanced by Anterra to Terrex to facilitate the Agreement.

Costs related to the acquisition totaled \$ 595,813 of which \$377,464 was incurred during the three months ended March 31, 2013 and were expensed in the statement of income (loss) and comprehensive income (loss) as incurred. During the period from March 15, 2013 to March 31, 2013, the acquisition attributed revenues of \$149,674 net of royalties, and a net loss of \$46,812 for the period, which is included in the statement of income (loss) and comprehensive income (loss). If the business combination, as described above, had occurred on January 1, 2013, management estimates that the Company's revenue, net of royalties, would have increased by \$872,798 and income and comprehensive income would have decreased by \$420,723. This pro forma information is not necessarily indicative of results had the acquisition occurred on January 1, 2013.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

5. Property, plant and equipment:

	Petroleum and natural gas properties \$	Processing facilities and furniture and fixtures \$	Total \$
Cost			
At January 1, 2012	32,574,709	3,206,957	35,781,666
Additions	4,068,929	151,178	4,220,107
Transfer from E&E assets	442,672	-	442,672
Decommissioning provisions	1,724,221	(167,870)	1,556,351
At December 31, 2012	38,810,531	3,190,265	42,000,796
Additions	62,033	34,955	96,988
Acquisition	15,231,918	-	15,231,918
Decommissioning provisions	(129,985)	(2,277)	(132,262)
At March 31, 2013	53,974,497	3,222,943	57,197,440
Depletion, Depreciation and Impairment			
At January 1, 2012	3,021,077	1,997,381	5,018,458
Depletion for the year	1,429,044	69,415	1,498,459
Impairment for the year	180,800	-	180,800
At December 31, 2012	4,630,921	2,066,796	6,697,717
Depletion for the period	576,988	32,329	609,317
At March 31, 2013	5,207,909	2,099,125	7,307,034
Net book value			
December 31, 2012	34,179,610	1,123,469	35,303,079
March 31, 2013	48,766,588	1,123,818	49,890,406

Future development costs on proved plus probable reserves totaling approximately \$31,266,700 (2012 - 19,926,700) are included in the depletion calculation. The increase is driven by the Terrex acquisition.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

6. Evaluation and exploration assets:

	\$
At January 1, 2012	4,887,788
Additions	102,031
Transfers to property, plant and equipment	(442,672)
At December 31, 2012	4,547,147
Changes	(33,613)
At March 31, 2013	4,513,534

Exploration and evaluation (E&E) assets consist of the Company's exploration projects which are pending the determination of proven or probable reserves.

7. Share capital:

At December 31, 2012 and 2011, the Company was authorized to issue an unlimited number of Class A common shares without par value and an unlimited number of preferred shares issuable in series, rights and privileges to be determined upon issue.

Issued and Outstanding	Class A Shares	Warrants	\$
As at January 1, 2012	246,438,032	1,599,999	31,264,146
Warrants Expired	(a)	(1,599,999)	(153,600)
As at December 31, 2012	246,438,032	-	31,110,546
Acquisition	(b)(c)	1,581,050	2,356,213
As at March 31, 2013	283,118,206	-	33,466,759

(a) On January 14, 2012, 1,599,999 warrants expired.

(b) On March 14, 2013, a total of 36,680,174 shares were issued on the Terrex Acquisition: 31,813,614 shares were issued to Terrex shareholders in exchange for all Terrex shares; 3,000,000 shares were issued to Sandstorm directly pursuant to the Sandstorm Settlement Agreement; and 1,866,560 shares were issued to individuals directly pursuant to the settlement of personnel obligations.

(c) On March 14, 2013, a total of 1,581,050 warrants were issued on the Terrex Acquisition: 967,050 warrants with an exercise price at \$1.001 will expire on August 21, 2013 and 614,000 warrants with an exercise price at \$0.603 will expire on July 15, 2015. No value has been attributed to the warrants.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

8. Segmented financial information:

For the three month ended March 31, 2013	Oil and Gas Production	Midstream Processing	Corporate Segment	Eliminations	Total
Revenue	\$ 1,796,950	\$ 764,336	-	\$ (33,387)	\$ 2,527,899
Royalties	(243,124)	-	-	-	(243,124)
	1,553,826	764,336	-	(33,387)	2,284,775
Production and operating expenses	868,910	265,617	-	(33,387)	1,101,140
Depletion, depreciation and amortization	576,950	32,214	153	-	609,317
General and administrative expenses	499,312	245,614	55,500	-	800,426
Share-based payments	-	-	11,301	-	11,301
Gain on business combination	(1,192,666)	-	-	-	(1,192,666)
Finance expense	-	-	103,657	-	103,657
Deferred income tax expense (recovery)	(49,326)	(24,263)	(2,800)	-	(76,389)
Net income	\$ 850,646	\$ 245,154	\$ (167,811)	\$ -	927,989
Capital expenditures:					
Exploration and evaluation assets Disposals	\$ (33,613)	\$ -	\$ -	\$ -	\$ (33,613)
Property, plant and equipment	62,033	34,955	-	-	96,988
	\$ 95,646	\$ 34,955	\$ -	\$ -	63,375
Total Assets	\$ 53,280,122	\$ 1,123,818	\$3,164,685	\$ -	\$57,568,625

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

For three months ended March 31, 2012	Oil and Gas Production	Midstream Processing	Corporate Segment	Eliminations	Total
Revenue	\$ 1,598,346	\$ 690,858	\$ -	\$ (21,068)	\$ 2,268,136
Royalties	(340,974)	-	-	-	(340,974)
	1,257,372	690,858	-	(21,068)	1,927,162
Production and operating expenses	674,612	219,135	-	(21,068)	872,679
Depletion, depreciation and amortization	376,606	27,576	2,916	-	407,098
General and administrative expenses	307,212	168,796	60,500	-	536,508
Share-based payments	-	-	55,324	-	55,324
Finance expense	19,903	2,114	57,515	-	79,532
Deferred income tax expense	(3,869)	(2,126)	13,831	-	7,836
Net income	\$ 186,251	\$ 439,117	\$ (657,183)	\$ -	\$ (31,815)
Capital expenditures: Exploration and evaluation assets	\$ 6,363	\$ -	\$ -	\$ -	\$ 6,363
Property, plant and equipment	311,190	-	18,744	-	329,934
	\$ 317,553	\$ -	\$ 18,744	\$ -	\$ 336,297
Total Assets	\$34,112,148	\$ 1,161,138	\$ 2,526,258	\$ -	\$ 37,799,544

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

9. Earnings per share:

Basic earnings per share were calculated as follows:

For the three months ended March 31,	2013	2012
Income (loss) for the period	\$ 927,989	\$ (31,815)
Weighted average number of common shares (basic)		
Issued common shares at January 1	246,438,032	246,438,032
Terrex Acquisition	6,602,431	-
Weighted average number of common shares - basic	253,040,463	246,438,032

Excluded from diluted earnings per share is the effect of 19,850,000 options (2012 – 19,850,000 options) as their effect is anti-dilutive.

10. Bank debt:

At March 31, 2013, the Company had a \$12,000,000 (December 31, 2012 - \$12,000,000) revolving demand loan facility, of which \$9,740,188 was drawn at March 31, 2013 (December 31, 2012 - \$5,748,169). The revolving loan bears interest at prime plus 0.75% in (2012 - prime plus 0.75%), with an effective rate at March 31, 2013 of 3.75% (December 31, 2012 – 3.75%). Bank facilities are secured by a single first floating charge debenture in the amount of \$35 million over all assets of the Company. The borrowing base is determined based on reserves and the lender's view of future commodity prices.

Under its Credit Facility Agreement, the Company is required to maintain a working capital ratio, after adding the unused portion of the revolving demand loan and after excluding outstanding bank debt under the facility, of not less than 1:1. The Company was in compliance with this covenant at December 31, 2012. At March 31, 2013, prior to receipt of the proceeds from the private share issuance on April 5, 2013, the Company was not in compliance with this covenant. The bank waived this covenant during the interim period.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

11. Convertible debenture:

6% redeemable convertible debenture (\$4,000,000 – principal)	\$3,393,474
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On March 14, 2013, immediately prior to and in connection with the acquisition of Terrex (note 4, Business Combination), the Company issued a \$4 million principal amount convertible debenture as partial settlement of a hydrocarbon purchase agreement between Terrex and Sandstorm. The debenture bears interest at 6% payable semi-annually with the principal repayable on March 14, 2018. The debenture is secured, subordinate to the bank credit facility, by a floating charge on the property and assets of the Company.

At the option of the holder on 20 days' notice, the debenture is convertible, in whole or in part at any time, into common shares of the Company at a price of \$0.10 per share. The debenture is redeemable, in whole or in part at any time, by the Company on 30 days' notice.

The debenture is carried at its principal amount net of an equity component valued at \$606,526 (\$454,895 after deferred in tax) attributable to the holder's option to convert the debt into common shares.

12. Decommissioning provisions:

	\$
At January 31, 2012	4,672,013
Changes to estimate	1,520,362
Additions	35,989
Liabilities settled	(280,033)
Accretion expense	86,326
At December 31, 2012	6,034,657
Changes to estimate	(132,262)
Acquisition	4,996,797
Accretion expense	34,206
At March 31, 2013	10,933,398

The Company's decommissioning obligations result from its ownership interest in oil and natural gas assets including well sites and gathering systems. The total decommissioning obligation is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The Company has estimated the net present value of the decommissioning obligations to be \$10,933,397 as at March 31, 2013 (2012- \$6,034,657) based on an undiscounted total future liability of \$13,338,308 (2021 - \$7,495,558). These payments are expected to be made over the next 25 years with the majority of costs to be incurred between 2015 and 2025. The discount factor, being the risk free rate related to the liability, is 1.94% (2012- 1.83%).

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

13. Finance income and expenses:

	2013	2012
Finance income:		
Interest income on bank deposits	\$ (213)	\$ 3,300
Financial expenses:		
Interest on loans and borrowings	\$ 69,664	\$ 54,215
Accretion of decommissioning liabilities	34,206	22,017
	\$ 103,870	\$ 76,232
Net finance expenses	\$ 103,657	\$ 79,532

14. Supplemental cash flow information:

Changes in non-cash working capital is comprised of:

	2013	2012
Source/ (use) of cash:		
Trade and other receivables	\$ 747,827	\$ (62,138)
Deposit and prepaid expenses	1,642	61,600
Trade and other payables	(1,575,624)	(90,978)
	\$ (829,439)	\$ (91,516)
Related to operating activities	\$ 1,103,177	\$ 238,580
Related to investing activities	\$(1,932,616)	\$ (330,096)
	\$ (829,439)	\$ (91,516)

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

15. Commitments:

The Company has entered into a new lease arrangement for five years commencing January 1, 2013. The new lease amount of \$1,053,987 will be expended equally over the next 57 months.

16. Subsequent events:

- On April 5, 2013, the Company issued 107,692,308 Class A common shares to LandOcean Energy Services Co., Ltd. ("LandOcean"), for gross proceeds of \$7 million. The share price was \$0.065 per share.
- On May 6, 2013, the Company's lender increased the credit facilities for Anterra. The revolving operating demand loan has been increased from \$12 million to \$15 million and the non-revolving acquisition/demand loan has been increased from \$3 million to \$ 5 million.

17. Related party transactions:

The Company had the following related party transactions:

- (a) During the three months ended March 31, 2013, an accounting firm, of which an officer is a shareholder, charged the Company \$11,340 (2012 - \$1,700) for accounting services of which \$4,410 is payable as at March 31, 2013.
- (b) During the three months ended March 31, 2013, a consulting company, of which an officer is related to, charged the Company \$19,290 (2012 - \$19,290) for consulting services of which \$6,430 is payable as at March 31, 2013.

All related party transactions are in the normal course of operations and have been measured at the agreed to exchange amounts, which is the amount of consideration established and agreed to by the related parties and which is similar to those negotiated with third parties.

ANTERRA ENERGY INC.

For the periods ended March 31, 2013 and 2012
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

CORPORATE INFORMATION

Directors

Gary Chang;	Vancouver BC Canada	(2)
Ross O. Drysdale;	Calgary AB Canada	(1)
Gang Fang;	Calgary AB Canada	(2)
Hong Lei;	Beijing P.R. China	
Owen C. Pinnell;	Calgary AB Canada	(1) (3)
Zhen Xiang Huo;	Beijing P.R. China	(3)
Gengwen Sun	Beijing P.R. China	(3) (4)
Ghengfeng Tang	Beijing P.R. China	(1) (2) (4)

Notes: (1) Member of the Audit and Reserves Committee
(2) Member of the Environment and Safety Committee
(3) Member of the Compensation and Governance Committee.
(4) Appointed a director on April 5, 2013

Officers

Owen C. Pinnell	– Chairman
Gang Fang	– President and Chief Executive Officer
Bob D. McCuaig	– Executive Vice President
Qiping Men	– Chief Financial Officer

Head Office

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Email: info@anterraenergy.com

Stock Exchange

TSXV Venture Exchange
Trading Symbol: AE.A

Auditors

KPMG LLP

Registrar and Transfer Agent

Olympia Trust Company
2300, 125 Ninth Avenue S.E.
Calgary, Alberta T2G 0P6

Bankers

Canadian Western Bank

Legal Counsel

Norton Rose Canada LLP

Securities filings

www.sedar.com

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