MANAGEMENT'S DISCUSSION AND ANALYSIS

Management's discussion and analysis ("MD&A") dated May 28, 2014, of the financial condition and the results of operations of Anterra Energy Inc. ('Anterra" or the "Company") for the and three month periods ended March 31, 2014 and 2013 should be read in conjunction with the Company's unaudited interim financial statements for the three month periods ended March 31, 2014 and 2013 and the audited consolidated financial statements and MD&A for the year ended December 31, 2013.

Non-IFRS Measures

This MD&A makes reference to terms commonly used in the petroleum and natural gas industry including funds from operations, funds from operations per share and netback. Such terms do not have a standard meaning as prescribed by International Financial Reporting Standards ("IFRS") and therefore may not be comparable with the determination of similar measures for other entities. These measures are identified as non-GAAP measures and are used by management to analyze operating performance and leverage. These measures should not be considered an alternative to, or more meaningful, than cash flow from/used in operating activities or net income (loss) as determined in accordance with IFRS.

BOE Presentation

Production volumes and reserves are commonly expressed on a barrel of oil equivalent ("boe") basis whereby natural gas volumes are converted at the ratio of six thousand cubic feet of gas equal to one barrel of oil, based on an energy equivalency at the burner tip and does not represent a value equivalency at the wellhead. Used in isolation, barrels of oil equivalent may be misleading.

Forward-Looking Information

Certain information in this MD&A constitutes forward-looking statements or information (collectively referred to herein as "forward-looking statements") within the meaning of applicable securities legislation. In particular, forward-looking statements include:

- *Statements under "Liquidity and Capital Resources" as to Anterra's belief that with its unutilized credit facilities, cash from anticipated equity issues and expected funds flow from operations, that it will have sufficient capital resources to fund its capital expenditure program for 2014; and*

Forward-looking statements are not guarantees of future performance and the reader should not place undue reliance on these forward-looking statements as there can be no assurances that the assumptions, plans, initiatives or expectations upon which they are based will occur. In addition, forward-looking statements are subject to known and unknown risks, uncertainties and other factors that could cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by forward-looking statements. Such factors include, among others: general economic and business conditions; the price of and demand for oil and natural gas and their effect on the economics of oil and gas exploration; fluctuations in currency and interest rates and their effect on projected profitability of the Company's operations; the ability of the Company to implement its business strategy, including exploration and development plans; the impact of competition and in particular the ability of the Company to maintain its land position in a competitive leasing environment; the availability and cost of seismic, drilling, completions and other equipment; the Company's ability to secure adequate transportation and markets for any oil or gas discovered; drilling and operating hazards and other difficulties inherent in the exploration for and production and sale of oil and natural gas; the availability and cost of financing; the success of any exploration and development undertaken; actions by governmental authorities; and, changes in government regulations and the expenditures required to comply with them (including, but not limited to, the changes in taxes or the royalty or other share of production taken by governmental authorities). Should one or more of these risks or uncertainties materialize, or should any of the Company's assumptions prove incorrect, actual results may vary in material respects from those projected in the forward-looking statements. Readers are cautioned that the foregoing list of risks, uncertainties and other factors is not exhaustive. Unpredictable or unknown factors not discussed could also have material adverse effects on forward-looking statements. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are dependent on other factors, and the Company's course of action would depend on its assessment of the future considering all information then available. All forward-looking statements in this MD&A are expressly qualified in their entirety by these cautionary statements. Except as required by law, the Company assumes no obligation to update forward-looking statements should circumstances or management's estimates or opinions change

Description of Business

Anterra is engaged in the acquisition, development, optimization and production of crude oil and natural gas in western Canada. The Company is focused on growth through a combination of accretive oil-based acquisitions and the development and optimization of existing and acquired assets.

Overall Performance Summary

Production and related revenue from the first quarter of 2014 increased significantly over the first quarter of 2013 primarily as a result of the acquisition of Terrex Energy Inc. effective March 14, 2013; and the Nipisi property acquisition which closed on December 19, 2013. Production for the three months ended March 31, 2014 averaged 715 boe per day, a 128% over first quarter 2013 average production of 314 boe per day. Average first quarter crude oil production increased 186% to 634 bbls per day as compared to average crude production of 222 bbls per day during the comparable period in 2013.

As a result of increased production, first quarter 2014 oil and gas revenue increased to $5,713,795 from $1,796,950 for the first quarter of 2013. In addition to additional revenue resulting from the 2013 acquisitions, an overall increase in commodity prices contributed to the increase in revenue. Realized average crude oil prices of $96.28 during the first quarter of 2014 were approximately 18% higher than average crude prices realized in the first quarter of 2013. Quarter over quarter, Q1 2014 production increased 73% from Q4 2013 average production of 405 boe/d.

Oil and gas operating expenses during the first quarter of 2014 also increased over 2013 as a result of the acquisitions. Q1 2014 operating costs totaled $2,624,509 or $40.78/boe compared to $868,910 or $30.37/boe in the same period last year. The per barrel increase reflects the higher overall operating costs associated with the Terrex properties.

Royalties for the first quarter of 2014 totaled $1,268,410 (22% of revenue) versus $243,124 (14% of revenue) for the same period in 2013. The increase in overall royalty expense was due to higher production and the higher royalty rate associated with the Nipisi production.

First quarter 2014 midstream processing revenue increased to $882,729 from $764,336 a year ago primarily as the result of increased revenue from the Breton midstream plant expansion. Midstream operating expenses for three months ended March 31, 2014 increased over the comparable periods in 2013 due to higher personnel costs and increased maintenance expenditures. Midstream operating expenses totaled $399,692 for the first quarter of 2014 as compared to $265,617 for the comparable periods in 2013.

Reconciliation of Cash Flow from Operating Activities to Funds Flow from Operations

	Three months ended March 31,	
	2014	2013
	($)	($)
Cash flow from operating activities	**1,854,026**	1,416,935
Transaction costs	**-**	205,130
Decommissioning expenditure	**150,904**	
Changes in non-cash working capital	**(612,367)**	(1,103,177)
Funds flow from operations	**1,392,563**	518,888

First quarter 2014 operations generated funds flow of $1,392,563, as determined above, an increase of $873,675 (168%) over funds flow from operations for the first quarter of 2013.

The Company reported net income of $167,659 for the period ended March 31, 2014 as compared to net income of $927,989 for first quarter of 2013. The Company would have reported a loss of $341,066 for the first quarter 2013 except for the business combination gain of $1,192,666 recognized during the quarter as a result of the acquisition of Terrex.

Financial and Operating Results

Production, Revenue and Price

	Three Months Ended March 31,	
	2014	2013
Production		
Light crude oil *(bbls/d)*	**610**	200
Natural gas *(mcf/d)*	**486**	574
NGLs *(bbls/d)*	**24**	22
Total production *(boe/d)*	**715**	314
Total production *(boe)*	**64,362**	28,617
Revenue		
Light crude oil *($)*	**5,285,897**	1,516,193
Natural gas *($)*	**274,491**	178,352
NGLs *($)*	**153,407**	102,405
Gross revenue *($)*	**5,713,795**	1,796,950
Royalties *($)*	**1,268,410**	243,124
Operating expenses *($)*	**2,624,509**	868,910
Net operating revenue *($)*	**1,867,212**	684,916
Average Prices		
Light crude oil *($/bbl)*	**96.28**	84.31
Natural gas *($/mcf)*	**6.28**	3.45
NGLs *($/bbl)*	**70.66**	50.65
Total sales price *($/boe)*	**88.78**	62.79
Royalty costs *($/boe)*	**19.71**	8.50
Operating costs *($/boe)*	**40.78**	30.37
Operating netback *($/boe)*	**28.29**	23.92
Midstream Processing		
Revenue *($)*	**882,729**	764,336
Operating costs *($)*	**399,692**	265,617
Operating netback *($)*	**483,037**	498,719

For the first quarter of 2014, oil and gas revenue totaled $5,713,795 on average daily sales volumes of 715 boe/d compared to $1,796,950 on average daily sales volumes of 314 boe/d for the first quarter of 2013.. The 218% year-over-year revenue increase resulted from a 115% increase in sales volumes and a 41% increase in realized commodity prices; the increase in sales volumes was driven by the Nipisi and the Terrex acquisitions. During the first quarter of 2014, the Company's realized sales price for light crude oil was $96.28/bbl compared to $84.31/bbl in 2013 and Anterra's product volume mix was 85% light crude oil.

For the first quarter of 2014, midstream processing revenue totaled $882,729 compared to $764,336 a year ago. The 15% increase was primarily the result of increased processing revenue from Breton Expansion.

Royalties

	Three Months Ended March 31,	
	2014	2013
	($)	*($)*
Crown royalties	**1,022,164**	65,787
Freehold royalties	**62,854**	177,337
Overriding royalties	**183,392**	-
Total royalties	**1,268,410**	243,124
Total royalties *($/boe)*	**19.71**	8.50
Percent of revenue *(%)*	**22%**	14%

Total royalties are a combination of royalties paid on Crown lands, royalties paid on freehold lands and gross overriding royalties. Crown royalties under the Alberta Royalty Framework ("ARF") are sensitive to both commodity prices and production levels per well. As a result, royalties and royalty rates will fluctuate with commodity prices and production.

Royalties for the first quarter of 2014 were $1,268,410 versus $243,124 for the same period in 2013. The overall increase is primarily the result of the Nipisi acquisition. Additionally the increase in royalties, as a percentage of revenue, is also due to Nipisi production which realizes strong prices and also results from higher productivity wells.

Operating Expenses

	Three Months Ended March 31,	
	2014	**2013**
	($)	*($)*
Oil and gas operations	**2,381,964**	735,155
Transportations	**252,724**	133,755
Midstream operation	**401,558**	265,617
Inter-company eliminations	**(12,045)**	(33,387)
Total operating expenses	**3,024,201**	1,101,140
Total operating expenses for oil and gas operation *($/boe)*	**37.01**	25.69

Oil and gas operating expenses and transportation costs for the first quarter of 2014 increased significantly over the same period in 2013 as a result of increased production from the Terrex and Nipisi acquisitions. Oil and gas operating expenses on a per barrel of production basis increased from $25.69 per boe during the first quarter of 2013 to $37.01 per boe during the comparable period in 2014. This increase is mainly attributable to higher operating costs associated with the Two Creek and Strathmore areas acquired in the Terrex acquisition.

For the first quarter of 2014, the Company's midstream operating expenses totalled $401,558 compared to $265,617 in the same period last year. The increase results from increased equipment maintenance and personnel costs at the Breton and Suffield area as well as increased midstream revenue.

Operating Netback

	Three Months Ended March 31,	
	2014	2013
	($/boe)	($/boe)
Gross revenue	**88.78**	62.79
Royalty expenses	**19.71**	8.50
Operating expenses	**40.78**	30.37
Operating netback	**28.29**	23.92

For the three months ended March 31, 2014, Anterra realized an operating netback of $28.29/boe as compared to $23.92/boe for the first quarter of 2013. The year-over-year increase is the result of higher realized commodity prices, which were partially offset by increased royalties and operating expenses, as previously discussed.

General and Administrative ("G&A") Expenses

	Three Months Ended March 31,	
	2014	2013
	($)	($)
Personnel costs	**269,194**	209,714
Professional fees	**131,676**	162,425
Computer services and subscriptions	**38,060**	12,374
Investor relationship	**26,317**	41,083
Travel and business entertainment	**37,374**	28,734
Office rent	**106,329**	55,127
General office expenses	**132,409**	85,810
	741,359	595,296
General and Administrative Expenses per Boe	**11.52**	20.80

G&A costs during the first quarter of 2014 increased 25% over costs during the same period in 2013 mainly as the result of increased activities resulting from and relating to the Terrex and Nipisi property acquisitions in 2013.

On a boe basis G&A costs for the first quarter 2014 decreased 55% from 2013 as a result of increased production.

Net Finance Expenses

	Three Months Ended March 31,	
	2014	**2013**
Finance income:	*($)*	*($)*
Interest income on cash on deposit	**(215)**	(213)
Financial expenses:		
Interest on bank debt	**110,206**	59,664
Interest on debenture	**60,000**	10,000
Accretion of debenture	**30,327**	
Accretion of decommissioning liabilities	**145,435**	34,206
Total net finance expenses	**345,753**	103,657
Total net finance expenses *($/boe)*	**5.38**	3.63

Interest on bank debt increased $50,542 for the three-month ended March 31, 2014 due to increased borrowing under the Company's credit facilities.

For the three months ended March 31, 2013, accretion of decommissioning increased by $111,247 due to the higher risk-free rate and higher decommissioning liabilities.

Depletion and Depreciation ("D&D")

	Three Months Ended March 31,	
	2014	**2013**
	($)	*($)*
D&D for oil and gas properties	**1,025,878**	576,988
D&D for midstream facilities and others	**21,512**	32,329
Total D&D	**1,047,390**	609,317
Total D&D for oil and gas properties *($/boe)*	**15.93**	20.16

The provision for depletion of property, plant and equipment ("PP&E") is determined on a component basis using the unit-of-production method based on independent estimates of proved producing reserves and is calculated based on the ratio of production of proved plus probable producing reserves applied to the cost of the asset. Depreciation of midstream facilities is calculated on a straight-line method and the useful life is 20 years. Depreciation of other non-resource assets is calculated on a straight-line basis at various rates between 20% and 45%.

The overall increase in 2014 first quarter D&D costs from 2013 first quarter costs results from increased production. The Decrease in D&D costs on a boe basis results from the addition of reserves through the Terrex and the Nipisi acquisitions at a cost per boe lower than the carrying costs of other reserves.

Income Taxes

To December 31, 2013, the Company has accumulated non-capital losses of approximately $30 million. The losses expire between 2023 and 2033 and are available to offset future taxable income. Income taxes that would otherwise have been be payable on taxable income for the three month period ended March 31, 2014 are recovered through the utilization of available non-capital losses.

Share Based Compensation Expenses

The Company has established a Stock Option Plan that meets with the requirements of the TSX Venture Exchange. Share based payments reflect the amortization over the vesting period of the fair value of stock options granted, to employees, consultants and directors of the Company.

A summary of the status of the Company's stock option plan as at March 31, 2014 and December 31, 2013 and changes during the periods ended on those dates is presented below

	Number of options	**Weighted average exercise price $**
Outstanding at January 1, 2013	19,850,000	0.14
Forfeited	(1,750,000)	0.10
Forfeited	(1,500,000)	0.255
Outstanding at March 31, 2014 and December 31, 2013	16,600,000	0.14

The following table summarizes stock options outstanding and exercisable:

Options Exercisiable					
Range of exercise prices	Number outstanding at December 31, 2013	Expiry date	Weighted average exercise price	Number exercisable at December 31, 2013	Weighted average remaining contractual life
$0.10	13,100,000	July 13, 2015	$0.10	13,100,000	1.25 years
$0.255	3,500,000	March 26, 2016	$0.255	3,500,000	1.95 years
$0.10 - $0.255	16,600,000		$0.13	16,600,000	1.45 years

Stock based compensation with a cost of $1,752 (2013 - $11,301) was expensed during the first quarter of 2014.

Capital Expenditures

	Three Months Ended March 31,	
	2014	**2013**
	($)	*($)*
Acquisitions (dispositions)	**-**	(50,000)
Geological and geophysical	**50,172**	12,610
Midstream facility	**43,670**	34,955
Equipment, completions and other	**651,699**	65,811
Total capital expenditures	**745,541**	63,376
Capital expenditures are composed of:		
PP&E	**745,541**	96,989
Exploration and evaluation assets	**-**	(33,613)
	745,541	63,376

The majority of capital expenditures incurred during the first quarter of 2014 relate to remediation activities on the Company's recently acquired property at Nipisi.

Liquidity and Capital Resources

The Company's liquid assets include cash and amounts receivable from midstream processing activities, petroleum and natural gas sales and billings to industry partners. Anterra has assessed these amounts and has provided for any amounts it believes may be non-collectable. Receivable amounts are due primarily from established industry corporations and the Company believes there is minimal exposure to loss.

Management of the Company's liquidity involves the careful use and monitoring of its liquid assets along with anticipated cash flows and access to debt and equity markets, to fund growth through future acquisitions, exploration and development activities.

In connection with the acquisition of Terrex, the Company and Terrex entered into a settlement agreement with Sandstorm Metals and Energy Ltd. ("Sandstorm"). On March 14, 2014, as part of this settlement, the Company issued a five year, 6% convertible redeemable debenture in the principal amount of $4,000,000 to Sandstorm.

As at March 31, 2014, the Company had working capital (deficiency) of $(581,226) excluding amounts drawn on its revolving demand credit facility as compared to a working capital (deficiency) of $328,083 at December 31, 2013.

The operating facility bears interest at the bank's prime rate plus 0.75% with an effective rate at March 31, 2014 of 3.75%. The credit facility is secured by a single first floating charge debenture in the amount of $35 million over all assets of the Company.

Under its Credit Facility Agreement, the Company is required to maintain a working capital ratio, after adding the unused portion of the revolving demand loan and after excluding outstanding bank debt under the facility, of not less than 1:1. The Company was in compliance with this covenant at March 31, 2014 and December 31, 2013. Pursuant to the conditions of the facility and an amendment dated March 19, 2014, the authorized amount was reduced to $13,800,000 pending completion of the annual review scheduled for May of 2014.

Management is of the opinion that expected funds from operations, amounts available under the Company's credit facilities together with potential additional equity issues, will provide sufficient resources to fund planned activities for 2014.

Sources and Uses of Cash

As at March 31, 2014 and 2013, cash remains to $Nil.

	Three Months Ended March 31,	
	2014	**2013**
	($)	*($)*
Cash – beginning of period	**--**	--
Funds flow from operations	**1,241,659**	313,758
Change in non-cash working capital	**910,089**	(829,439)
Proceeds from Terrex acquisition	**-**	54,539
Advances on bank loan	**(1,406,207)**	3,992,019
Cash used to settle Sandstorm	**-**	(3,467,502)
Capital expenditures		
PP&E	**(745,541)**	(96,988)
Exploration and evaluation	**-**	33,613
Cash – end of period	**--**	**--**

Shareholders' Equity

As at March 31, 2014, Anterra had 496,871,120 Class A common shares issued and outstanding. Additionally, options, issued pursuant to the Company's stock option plan, for the acquisition of 16 million common shares at a weighted average price of $0.13 per share were outstanding; and 4,000,000 share purchase warrants were outstanding. The warrant were issued in conjunction with various equity financings and are exercisable at prices ranging from $0.10 to $0.60 per share and expire at varying times to August 21, 2015.

Related Party Transactions

The Company had the following related party transactions:

(a). LandOcean Energy Services Co ., Ltd. (“LandOcean Services”) currently holds approximately 21.7% of the issued and outstanding Class A common shares of Anterra through its subsidiary, LandOcean Resources Investment Canada Co., Ltd. On April 8, 2013, the Company entered into an agreement (“the Agreement”) with LandOcean Services whereby LandOcean Services will provide Anterra with long-term technical consulting services including integrated reservoir studies, exploitation evaluations, and production planning for existing properties and acquisition projects through to the end of 2014.

Pursuant to the Agreement, LandOcean Services will earn total compensation of $1,949,600 for technical services through to the end of 2014 of which $976,880 was earned during year 2013。 The Company charges technical costs incurred under the agreement to petroleum and natural gas properties. Additionally, under the agreement, $50,000 for travel, communication and management costs, under the terms of the agreement, were paid and expensed during the year. At March 31, 2014, $392,000 was payable to the related party in relation to the Agreement.

(b). During the year ended March 31, 2014, a consulting company, to which an officer of Anterra is related, charged the Company $19,290(2013 - $19,290) for consulting services. At March 31, 2014, $6,340 was ayable in relation to services provided.

(c). On April 10, 2014, the Company engaged Western Union Petro (Canada) Technology Co. Ltd. a wholly owned subsidiary of LandOcean Energy Services Co., Ltd. for the completion of an initial stage of a water-flood project at Strathmore. Total estimated cost of the project is $1,695,650 including equipment purchases and installation. Work on the project commenced subsequent to the end of the first quarter of 2014.

Risk Factors

The Company is exposed to market risks and operational risks. For a detailed discussion of these risks, readers should refer to the Risk Factors of the Company’s Management Discussion and Analysis for the year ended December 31, 2013, available at www.sedar.com.

Off-balance Sheet Arrangements

The Company has not entered into any off-balance sheet financing arrangements

Changes in Accounting Policy

The IASB issued International Financial Reporting Interpretations Committee Interpretation ("IFRIC") 21, “Levies” which wasadopted by the Company on January 1, 2014. The IFRIC clarifies that an entity should recognize a liability for a levy when the activity that triggers payment occurs. The adoption of this interpretation had no impact on the Company’s consolidated financial statements.

IAS 32, “Financial Instruments: Presentation”, which clarifies the requirements for offsetting financial assets and liabilities. The amendments clarify when an entity has a legally enforceable right to offset and certain other requirements that are necessary to present a net financial asset or liability. There was no impact to us on adoption of this standard.

Supplemental Quarterly Information

Three months ended	**Mar. 31, 2014**	Dec. 31, 2013	Sep. 30, 2013	Jun. 30, 2013
		($)	*($)*	*($)*
Gross revenue	**6,596,524**	3,238,654	3,509,081	3,139,512
Net income (loss)	**167,659**	(6,284,168)	(584,159)	(1,162,443)
Per share – basic	**0.000**	(0.01)	(0.001)	(0.003)
Per share – diluted	**0.000**	(0.01)	(0.001)	(0.003)
Funds flow from operations (1)	**1,392,653**	178,186	330,505	(200,169)
Per share – basic	**0.0002**	0.001	0.001	(0.001)
Per share – diluted	**0.0002**	0.001	0.001	(0.001)
Capital expenditures	**745,541**	12,825,654	1,397,504	1,052,414
Total assets	**77,067,630**	76,869,554	58,716,438	58,298,059
Working capital (deficiency)	**(13,189,723)**	(13,685,841)	(958,148)	(6,407,002)
Shareholders' equity	**33,854,036**	33,684,625	39,945,832	34,222,795
Production				
Light crude oil *(bbls/d)*	**610**	298	283	290
NGLs *(bbls/d)*	**24**	15	14	16
Natural gas *(mcf/d)*	**486**	547	652	726
Total *(boe/d)*	**715**	405	406	427
Total (boe)	**64,362**	37,221	37,327	38,853

Three months ended	Mar. 31, 2013	Dec. 31, 2012	Sep. 30, 2012	Jun 30, 2012
Gross revenue	2,527,899	1,710,464	1,837,779	1,977,603
Net income (loss)	927,989	(431,846)	(46,189)	(308,663)
Per share – basic	0.004	(0.002)	(0.000)	(0.002)
Per share – diluted	0.004	(0.002)	(0.000)	(0.002)
Funds flow from operations	518,888	(30,565)	366,599	149,269
Per share – basic	0.001	(0.001)	(0.002)	(0.001)
Per share – diluted	0.001	(0.001)	(0.002)	(0.001)
Capital expenditures	63,376	1,852,792	1,465,889	667,160
Total assets	57,568,625	48,035,625	38,627,897	38,296,699
Working capital (deficiency)	(11,639,857)	(7,929,584)	(5,827,840)	(4,728,550)
Shareholders' equity	28,349,392	24,648,814	24,914,457	25,030,046
Production				
Light crude oil *(bbls/d)*	200	132	133	175
NGLs *(bbls/d)*	22	8	338	13
Natural gas *(mcf/d)*	574	317	10	378
Total *(boe/d)*	314	197	199	250
Total *(boe)*	28,617	18,168	17,907	22,767

(1) Funds flow from operations and funds flow from operations per share are not recognized measures under International Financial Reporting Standards. Refer to the Non-IFRS measures for further discussion.

(2) The selected quarterly information has been prepared in accordance with the accounting principles as contained in the notes to the consolidated financial statements for the years ended December 31, 2013 and 2012.

(3) *Some amounts were restated for the corrections discussed in the Company's Management Discussion and Analysis for the year ended December 31, 2012, available at sedar.com.*

Factors That Have Caused Variations over the Quarters

Factors and trends that have impacted Company's results during the above periods include:

- Anterra's oil and gas revenue is directly impacted by the Company's ability to replace existing declining production and add incremental production through its on-going capital expenditure program. The increase in revenue in 2014 Q1 is mainly contributed by Nipisi acquisition.
- Midstream revenue was negatively impacted by scheduled and unscheduled third party shut downs and road bans due to poor weather experienced in northern Alberta.
- Anterra's petroleum and natural gas sales fluctuate from quarter-to-quarter as a result of changes in commodity prices and production volumes.

Additional Information

Additional information relating to the Company is available on SEDAR at www.sedar.com and on the Company's website at www.anterraenergy.com.

CORPORATE INFORMATION

Directors

Gary Chang;	Vancouver BC Canada	(2)
Ross O. Drysdale;	Calgary AB Canada	(1)
Gang Fang;	Calgary AB Canada	(2)
Hong Lei;	Beijing P.R. China	
Owen C. Pinnell;	Calgary AB Canada	(1) (3)
Zhen Xiang Huo;	Beijing P.R. China	(3)
Gengwen Sun	Beijing P.R. China	(3) (4)
Chengfeng Tang	Beijing P.R. China	(1) (2) (4)
Guangzhen Song	Beijing P.R. China	

Notes: (1) Member of the Audit and Reserves Committee

(2) Member of the Environment and Safety Committee

(3) Member of the Compensation and Governance Committee.

Officers

Owen C. Pinnell	– Chairman
Gang Fang	– President and Chief Executive Officer
Bob D. McCuaig	–Vice President
Norman G. Knecht	– VP Finance and Chief Financial Officer

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Securities fillings

Stock Exchange
TSXV Venture Exchange
Trading Symbol: AE.A
OTCQX International
Trading Symbol: ATERF

Auditors
KPMG LLP

Bankers
Canadian Western Bank

Legal Counsel
Norton Rose Fulbright Canada LLP

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