



**Anterra Energy Inc.
Condensed Interim
Financial Statements
FOR THE THREE AND NINE MONTHS ENDED September 30, 2015**

**NOTICE OF NO AUDITOR REVIEW OF
INTERIM FINANCIAL STATEMENTS**

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor. The accompanying unaudited interim financial statements of Anterra Energy Inc. (the "Company") have been prepared by and are the responsibility of the management of the Company. The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

ANTERRA ENERGY INC

Condensed Interim Statements of Financial Position (Unaudited)

		September 30, 2015	December 31 2014
	Note		
Assets			
Trade and other receivables		\$ 1,762,736	\$ 2,747,669
Deposits and prepaid expenses		1,179,841	1,090,822
Fair value of risk management contracts	10	-	222,111
		2,942,577	4,060,602
Property, plant and equipment	6	63,570,846	64,445,608
Evaluation and exploration assets	7	386,667	386,667
		\$ 66,900,090	\$ 68,892,877
Liabilities			
Bank debt	8	10,377,030	\$ 12,484,515
Trade and other payables	9	11,562,871	9,687,480
Fair value of risk management contracts	10	240,478	-
		22,180,379	22,171,995
Other non-current liabilities	9	-	2,808,105
Decommissioning liabilities	11	24,637,959	22,669,166
Convertible debenture	12	3,701,791	3,610,812
		50,520,129	51,260,078
Equity			
Share capital	13	46,706,177	46,706,177
Equity component of convertible debenture	12	454,895	454,895
Contributed surplus		2,882,545	2,882,545
Deficit		(33,663,656)	(32,410,818)
		16,379,961	17,632,799
		\$ 66,900,090	\$ 68,892,877

See accompanying notes to financial statements.

ANTERRA ENERGY INC

Condensed Interim Statements of Income (Loss) and Comprehensive Income (Loss)
(Unaudited)

	Note	Three months ended September 30,		Nine months ended September 30,	
		2015	2014	2015	2014
Revenue		\$ 2,770,874	\$ 5,504,978	9,853,486	\$ 18,700,228
Royalties		(262,418)	(1,185,905)	(949,495)	(3,911,729)
		2,508,456	4,319,073	8,903,991	14,788,499
Realized gain on risk management contracts	10	81,432	-	825,261	-
Unrealized gain(loss) on risk management contracts	10	(227,178)	(39,454)	(462,589)	(37,650)
		2,362,710	4,279,619	9,266,663	14,750,849
Expenses					
Production and operating		1,849,643	3,240,658	6,247,132	8,931,028
Transportation		154,838	235,812	528,209	789,837
Spill clean-up and site remediation (recovery)		16,611	1,284,064	(1,521,201)	1,284,064
Depletion, depreciation and amortization	6	749,992	965,204	2,669,463	3,074,424
General and administrative		433,345	560,368	1,479,728	1,938,809
Share-based payments		-	-	-	1,752
Finance	14	399,602	348,146	1,230,539	1,050,342
		3,604,031	6,634,252	10,633,870	17,070,256
Income(loss) before undernoted		(1,241,321)	(2,354,633)	(1,367,207)	(2,319,407)
Gain on property divestiture	6	-	-	114,369	-
Income (loss) before income tax		(1,241,321)	(2,354,633)	(1,252,838)	(2,319,407)
Income (loss) and comprehensive income (loss)		(1,241,321)	(2,354,633)	(1,252,838)	(2,319,407)
Income (loss) per share					
Basic and diluted	16	\$ (0.002)	\$ (0.005)	\$ (0.003)	\$ (0.005)

See accompanying notes to financial statements

ANTERRA ENERGY INC

Condensed Interim Statements of Changes in Equity (Unaudited)

	Note	Share Capital	Convertible Debenture Equity Component	Contributed Surplus	Accumulated Deficit	Total Equity
Balance, January 1, 2014		\$46,706,177	\$ 454,895	\$2,880,793	(\$16,357,240)	\$33,684,625
Share based payments		-	-	1,752	-	1,752
(Loss) for the period					(2,319,407)	(2,319,407)
Balance, September 30, 2014		\$46,706,177	\$ 454,895	\$2,882,545	\$ (18,676,647)	\$31,366,970
Balance, January 1, 2015		\$46,706,177	\$ 454,895	\$2,882,545	\$ (32,410,818)	\$17,632,799
(Loss) for the period					(1,252,838)	(1,252,838)
Balance, September 30 , 2015		\$46,706,177	\$ 454,895	\$2,882,545	(33,663,656)	16,379,961

See accompanying notes to financial statements

ANTERRA ENERGY INC

Condensed Interim Statements of Cash Flows
(Unaudited)

		Three months ended September 30,		Nine months ended September 30,	
	Notes	2015	2014	2015	2014
Operating activities:					
Income (loss) for the period		\$ (1,241,321)	\$ (2,354,633)	\$ (1,252,838)	\$ (2,319,407)
Adjustments for:					
Depletion, depreciation and amortization	6	749,992	965,204	2,669,463	3,074,424
Accretion	14	139,350	165,923	411,788	520,026
Share based payments		-	-	-	1,752
Unrealized loss (gain) on financial derivative	10	227,178	39,454	462,589	37,650
Decommissioning expenditures	11	-	(126,001)	(19,270)	(495,492)
Change in non-cash working capital	17	2,617,750	1,637,008	59,998	2,770,028
Cash provided by operating activities		2,492,949	326,955	2,331,730	3,588,981
Investing activities:					
Property, plant and equipment expenditures	6	(50,263)	(2,283,374)	(127,447)	(3,924,972)
Change in non-cash working capital	17	(324,601)	1,008,052	(96,798)	1,433,763
Cash (used in) investing activities		(374,864)	(1,275,322)	(224,245)	(2,491,209)
Financing activities:					
Proceeds from (repayment of) bank debt	8	(2,118,085)	948,367	(2,107,485)	(1,097,772)
Cash provided by (used in) financing activities		(2,118,085)	948,367	(2,107,485)	(1,097,772)
Cash and cash equivalents, beginning of period		\$ -	\$ -	\$ -	\$ -
Cash and Cash equivalents, beginning of period		\$ -	\$ -	\$ -	\$ -
Cash and cash equivalents, end of period		\$ -	\$ -	\$ -	\$ -

See accompanying notes to financial statements

ANTERRA ENERGY INC

Notes to Financial Statements

For the periods ended September 30, 2015 and 2014

(tabular amounts are in Canadian dollars except share and per share information)

(Unaudited)

1. Reporting entity:

Anterra Energy Inc. (“Anterra” or the “Company”) is engaged in the acquisition, exploitation, development and production of oil and natural gas from properties in western Canada. The Company’s common shares are listed and trade on the TSX Venture Exchange under the symbol AE.A. The Company’s head office is located at 1420, 1122 4th Street SW, Calgary, Alberta T2R 1M1 and its registered office is located at 3700, 400 - 3rd Avenue SW Calgary, Alberta T2P 4H2.

The Company has two reportable operating segments and a corporate segment. The oil and gas production segment explores for, develops and produces oil and gas. The midstream processing segment provides oil and gas processing and water disposal services to third parties.

2. Basis of presentation:

These unaudited condensed interim financial statements (“financial statements”) have been prepared in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting. These financial statements do not include all the necessary annual disclosures as prescribed by International Financial Reporting Standards (“IFRS”) and should be read in conjunction with the Company’s audited financial statements for the year ended December 31, 2014. The Company’s accounting policies are unchanged from December 31, 2014 except as otherwise noted. The use of estimates and judgments is also consistent with the December 31, 2014 financial statements. The financial statements were authorized for issuance by the Company’s Board of Directors on Nov 26, 2015.

The financial statements have been prepared on the historical cost basis and are presented in Canadian dollars which is the Company’s functional currency.

3. Going concern:

Continuing weak crude oil prices experienced during 2015 have negatively impacted earnings and cash flow for the period. Additionally, total net costs of \$1.2 million, associated with two major pipeline failures at the Company’s Nipisi property during 2014, compounded by related production interruptions, have further strained the Company’s financial resources.

As a result the Company has a working capital deficiency of \$8.6 million, excluding bank debt of \$10.3 million, at September 30, 2015. In addition, at September 30, 2015, the Company was in default under its Credit Facility Agreement and the default may continue throughout 2015.

Lower year end commodity prices also had a negative impact on the value of the Company’s oil and natural gas reserves and the borrowing base upon which the Company’s credit facility is determined. Although proven plus probable reserves at December 31, 2014, as determined by the Company’s independent reserve evaluators, increased over year end 2013 reserves, lower commodity prices resulted in a reduction of their Net Present Value as compared to 2013.

ANTERRA ENERGY INC.

For the periods ended September 30, 2015 and 2014

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

Pursuant to a review by the Company's lender, effective March 9, 2015, the Company's \$15 million revolving, operating demand loan credit facility was restructured to include a revolving operating demand loan facility in the maximum amount of \$10 million and a non-revolving demand loan facility in the maximum amount of \$4.8 million. The non-revolving loan facility was repayable as to \$200,000 on acceptance of the facilities agreement and thereafter in minimum monthly principal payments of \$200,000.

These conditions create a material uncertainty that may cast significant doubt as to the Company's ability to execute on its business plan and continue as a going concern.

These financial statements have been prepared on a going concern basis, which contemplates the realization of assets and the settlement of obligations in the normal course of business. If this assumption is not appropriate, adjustments to the carrying amounts of assets and liabilities, revenues and expenses and the statement of financial position classifications used in the financial statements may be necessary and such adjustments could be material.

4. New Accounting Standards

Accounting standards issued but not yet applied

IFRS 9, Financial Instruments, replaces IAS 39 "Financial Instruments: Recognition and Measurement" and addressed the classification and measurement of financial instruments. On April 28, 2015, the IASB deferred the effective date by one year to January 1, 2018. The Company is currently evaluating the impact of adopting IFRS 9 on its financial statements.

IFRS 15, Revenue From Contracts With Customers, provides clarification for recognizing revenue from contracts with customer and establishes a single revenue recognition and measurement framework that applies to contracts with customers. The new standard is effective for annual periods beginning on or after January 1, 2017, with early adoption permitted. The Company is currently evaluating the impact of adopting IFRS 15 on its financial statements.

The IASB issued amendment to IAS 1, "Presentation of Financial Statements", effective for annual periods beginning on or after January 1, 2016 with early adoption permitted. These amendments, intended to improve financial statement disclosures, will not require significant changes to the Company's current practices and will be adopted for the annual period beginning on January 1, 2016.

ANTERRA ENERGY INC.

For the periods ended September 30, 2015 and 2014

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

5. Segmented Financial Information:

For the nine months ended September 30, 2015	Oil and Gas Production	Midstream Processing	Corporate Segment	Eliminations	Total
Revenue	\$ 7,198,959	\$ 2,684,066	-	\$ (29,539)	9,853,486
Royalties	(949,495)	-	-	-	(949,495)
	6,249,464	2,684,066	-	(29,539)	8,903,991
Realized gain on risk management contracts	825,261	-	-	-	825,261
Unrealized loss on risk management contracts	(462,589)	-	-	-	(462,589)
	6,612,136	2,684,066	-	(29,539)	9,266,663
Production and operating expenses	5,245,019	1,031,652	-	(29,539)	6,247,132
Spill clean-up and site remediation (recovery)	(1,521,201)	-	-	-	(1,521,201)
Transportation	528,209	-	-	-	528,209
Depletion, depreciation and amortization	2,408,853	260,610	-	-	2,669,463
General and administrative expenses	836,491	308,446	334,791	-	1,479,728
Finance expense	304,771	16,039	909,729	-	1,230,539
	7,802,142	1,616,747	1,244,520	(29,539)	10,633,870
Gain on property divestiture	114,369	-	-	-	114,369
Net income (loss)	\$ (1,075,637)	\$1,067,319	\$ (1,244,520)	-	(1,252,838)
Capital expenditures:					
Property, plant and equipment	\$ 51,513	\$ 75,934	\$ -	\$ -	\$ 127,447
Total Assets	\$60,887,609	\$3,069,904	\$2,942,577	\$ -	\$ 66,900,090

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For the periods ended September 30, 2015 and 2014
(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

5. Segmented Financial Information, continued;

For the nine months ended September 30, 2014	Oil and Gas Production	Midstream Processing	Corporate Segment	Eliminations	Total
Revenue	\$ 16,072,863	\$ 2,667,156	\$ -	\$ (39,791)	\$ 18,700,228
Royalties	(3,911,729)	-	-	-	(3,911,729)
	12,161,134	2,667,156	-	(39,791)	14,788,499
Unrealized loss on financial derivative	(37,650)	-	-	-	(37,650)
	12,123,484	2,667,156	-	(39,791)	14,750,849
Production and operating expenses	7,636,024	1,334,795	-	(39,791)	8,931,028
Spill clean-up and site remediation	1,284,064	-	-	-	1,284,064
Transportation	771,982	17,855	-	-	789,837
Depletion, depreciation and amortization	2,944,774	129,650	-	-	3,074,424
General and administrative expenses	1,500,925	213,884	224,000	-	1,938,809
Share-based payments	-	-	1,752	-	1,752
Finance expense	410,688	18,358	621,296	-	1,050,342
	14,548,457	1,714,542	847,048	(39,791)	17,070,256
Net income (loss)	\$ (2,424,973)	\$ 952,614	\$ (847,048)	-	\$ (2,319,407)
Capital expenditures:					
Property, plant and equipment	\$ 3,843,580	\$ 81,392	-	-	\$ 3,924,972
Total Assets	\$ 70,459,969	\$ 3,029,242	\$ 4,166,998	\$ -	\$ 77,656,209

ANTERRA ENERGY INC.

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6. Property, plant and equipment:

	Petroleum and natural gas properties \$	Processing and other assets \$	Total \$
Cost			
Balance at January 1, 2014	77,882,913	5,336,130	83,219,043
Additions	6,840,487	106,753	6,947,240
Decommissioning provisions	499,420	161,779	661,199
Balance at December 31, 2014	85,222,820	5,604,662	90,827,482
Additions, net of dispositions	51,513	75,934	127,447
Decommissioning provisions	1,618,543	48,710	1,667,253
Balance at September 30, 2015	86,892,876	5,729,306	92,622,182
Depletion, depreciation and impairment			
Balance at January 1, 2014	8,353,334	2,239,769	10,593,103
Depletion for the year	4,076,584	159,023	4,235,607
Impairment for the year	11,553,164	-	11,553,164
Balance at December 31, 2014	23,983,082	2,398,792	26,381,874
Depletion for the period	2,408,852	260,610	2,669,462
Balance at September 30, 2015	26,391,934	2,659,402	29,051,336
Net book value			
Balance at December 31, 2014	61,239,738	3,205,870	64,445,608
Balance at September 30, 2015	60,500,942	3,069,904	63,570,846

Future development costs totaling \$46,894,258 (2014 - \$47,081,400) are included in the depletion calculation. Personnel expenses of \$128,135 (2014 - \$105,223) directly attributed to capital activities were capitalized in property, plant and equipment for the nine months ended September 30, 2015.

On May 1, 2015, the Company disposed of its certain petroleum and gas properties in Saskatchewan for cash proceeds of \$250,000 before closing adjustments. The petroleum and natural gas properties had a carrying value of \$263,706 at the time of disposition, and an associated decommissioning liability of \$128,075, resulting in a gain on disposal of \$114,369.

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For the periods ended September 30, 2015 and 2014
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7. Evaluation and exploration assets:

Balance, January 1, 2013	\$ 4,547,147
Additions	651
Exploration and evaluation expense	(4,161,131)
Balance, September 30, 2015, December 31, 2014 and 2013	\$ 386,667

Exploration and evaluation (E&E) assets consist of the Company's exploration projects which are pending the determination of proven or probable reserves.

8. Bank debt:

	September 30, 2015	December 31, 2014
Authorized		
Revolving demand loan	\$10,000,000	\$15,000,000
Non-revolving demand loan	3,200,000	-
	\$13,200,000	\$15,000,000
Outstanding		
Revolving demand loan	\$9,371,876	\$12,484,515
Non-revolving demand loan	1,005,154	-
	\$10,377,030	\$12,484,515

As at March 9, 2015 the Company's authorized \$15 million revolving, operating demand loan facility was restructured to include a revolving operating demand loan in the maximum amount of \$10 million and a non-revolving demand loan facility in the maximum amount of \$4.4 million. The revolving facility bears interest at the bank prime plus 1.25% (December 31, 2014 - prime rate plus 1.00%), with an effective rate at September 30, 2015 of 4.10% (September 30, 2014 - 3.75%). The non-revolving facility bears interest at the bank prime rate plus 3% with an effective rate as at September 30, 2015 of 5.85%, and is repayable in minimum monthly principal payments of \$200,000.

The facilities are secured by a first floating charge debenture in the amount of \$35 million over all assets of the Company. Under its Credit Facilities Agreement, the Company is required to maintain an adjusted working capital ratio, after adding the unused portion of the revolving demand loan facility and excluding outstanding debt under the facility, of not less than 1:1. As at September 30, 2015 the adjusted working capital ratio was 1 to 0.5 and the Company is in default under the Agreement, and the default may continue throughout 2015.

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9. Trade and other payables

Trade and other payable include an amount of \$3.6 million payable to the related parties, see note 19.

10. Risk management contracts

The Company's activities expose it to a variety of financial risks that arise as a result of its exploration, development, operating and financial activities. The Company's financial risks are consistent with those discussed in December 31, 2014 financial statements.

The Company has entered into two commodity price contracts, one of which remains outstanding as outlined below, to mitigate a degree of its exposure to commodity price risk and provide a degree of stability to operating cash flows which enable the Company to fund a portion of its capital program. Additionally the Company has entered into two fixed price power contracts also outlined below.

Such contracts are not used for trading or speculative purposes. The Company has not designated the financial derivative contracts as effective accounting hedges although the Company considers them to be an effective economic hedge. As a result, the contracts are recorded at fair value on the statement of financial position, with changes in fair value being recognized as an unrealized gain or loss on the statement of operations.

Financial assets and liabilities carried at fair value are required to be classified in accordance with a hierarchy that prioritizes the inputs used to measure fair value. The risk management contracts are valued using level 2 inputs which are based on quoted forward prices that can be substantially observed or corroborated in the market place.

Commodity price contracts

Remaining term	Contract Type	Quantity Contracted	Floor Price	Ceiling Price
Oct 1 to Dec 31, 2015	Crude Oil collar	200 bbls per day	\$65.00 / bbl	76.00 / bbl

Power price contracts

Remaining term	Contract Type	Volume contracted	Price
October 2015 – December 2015	Fixed price	0.2 MW	\$52.99/MWh
October 2015 – June 2017	Fixed price	1.5 MW	\$55.25/MWh

At September 30, 2015, the foregoing derivative contracts were recorded at fair value on the statement of financial position as a liability of \$240,478 and the Company recognized an unrealized loss of \$ (462,589) and realized gain of \$825,261.

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For the periods ended September 30, 2015 and 2014
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11. Decommissioning liabilities:

Balance at January 1, 2014	\$ 22,152,634
Changes to estimate	661,199
Obligations settled	(698,533)
Accretion expense	553,866
Balance, December 31, 2014	\$ 22,669,166
Changes to estimate	1,667,253
Obligations settled	(19,270)
Accretion expense	320,810
Balance, September 30, 2015	\$ 24,637,959

The Company's decommissioning liability results from its ownership interest in petroleum and natural gas assets including well sites, gathering systems and processing and production facilities, all of which will require future expenditures for decommissioning under existing legislation.

The Company has estimated the net present value of the decommissioning obligations to be \$24,637,959 at September 30, 2015 (December 31, 2014- \$22,669,166) based on an undiscounted total future liability of \$33,850,198 (December 31, 2014 - \$34,014,765). These expenditures are expected to be incurred over the next 25 years with the majority of costs to be incurred between 2015 and 2025. A risk free discount rate of 1.89% (2014 – 2.50%) and an inflation factor of 2% were used to determine the decommissioning liability at September 30, 2015. The decrease in the discount rate has resulted in the changes to the estimated net present value.

12. Convertible debenture:

6% redeemable convertible debenture

	September 30, 2015	December 31, 2014
6% redeemable convertible debenture, at face value	\$4,000,000	\$4,000,000
Equity component, before deferred income taxes	(606,526)	(606,526)
Accretion	308,317	217,338
Balance	\$3,701,791	\$3,610,812

On March 14, 2013 the Company issued a \$4 million principal amount convertible debenture as partial settlement of a hydrocarbon purchase agreement. The debenture bears interest at 6% payable semi-annually with the principal repayable on March 14, 2018; the debenture is secured, subordinate to the bank credit facility, by a floating charge on the property and assets of the Company.

At the option of the holder on 20 days' notice, the debenture is convertible, in whole or in part at any time, into common shares of the Company at a price of \$0.10 per share. The debenture is redeemable, in whole or in part at any time, by the Company on 30 days' notice.

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The debenture was initially recorded at its principal amount net of an equity component valued at \$606,526 (\$454,895 after deferred income tax) attributable to the holder's option to convert the debt into common shares.

13. Share capital:

Authorized

Unlimited Class A voting shares without par value

Unlimited preferred shares, issuable in series, rights and privileges to be determined on issue

Issued and Outstanding		Class A Shares	Warrants	\$
Balance, January 1, 2014		246,438,032	-	31,110,546
Acquisition	(a)(b)	36,680,174	5,150,000	2,356,213
Private placement	(c)	107,692,308	1,000,000	6,619,750
Private placement	(d)	106,060,606	1,000,000	6,619,668
Expired	(b)	-	(3,150,000)	-
Balance, December 31, 2014		496,871,120	4,000,000	46,706,177
Expired	(b)(c)(d)	-	(4,000,000)	-
Balance, September 30, 2015		496,871,120	-	46,706,177

14. Finance income and expenses:

	Three months ended September 30,		Nine months ended September 30,	
	2015	2014	2015	2014
Finance income:				
Interest income on bank deposits	\$ (226)	\$ (233)	\$ (643)	\$ (672)
Financial expenses:				
Interest on bank debt	130,278	122,456	428,786	350,988
Other interest	70,203	-	210,608	-
Interest on Debenture	60,000	60,000	180,000	180,000
Accretion of debenture	30,322	30,323	90,978	90,979
Accretion of decommissioning liabilities	109,025	135,600	320,810	429,047
	399,828	348,379	1,231,182	1,051,014
Net finance expenses	\$ 399,602	\$ 348,146	\$ 1,230,539	\$ 1,050,342

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(tabular amounts are Canadian dollars except share and per share information)
(Unaudited)

15. Income taxes

As at December 31, 2014, the Company had accumulated non-capital losses of approximately \$37.9 million. The losses expire between 2023 and 2034 and are available to offset future taxable income. The related tax benefits have been recognized only to the extent of taxable temporary differences.

16. Per share amounts:

Basic income per share was calculated as follows:

	2015	2014
Income(loss) for the period	\$ (1,252,838)	\$ (2,319,407)
Weighted average number of common shares (Basic and Diluted)	496,871,120	496,871,120

The effect of outstanding options, warrants and convertible instruments is non-dilutive.

17. Supplemental cash flow information:

Changes in non-cash working capital is comprised of

	2015	2014
Source of cash:		
Trade and other receivable	\$ 984,933	\$ (154,075)
Deposit and prepaid expenses	(89,019)	(155,976)
Trade and other payable	(932,714)	4,513,842
	(36,800)	4,203,791
Related to investing activities	59,998	2,770,028
Related to operating activities	(96,798)	1,433,763

18. Commitments:

The Company has entered into a lease arrangement for office facilities expiring December 31, 2017. Annual base lease payments are \$221,892.

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For the periods ended September 30, 2015 and 2014

(tabular amounts are Canadian dollars except share and per share information)

(Unaudited)

19. Related party transactions:

The Company has entered into the following transactions with related parties:

- a) LandOcean Energy Services Co., Ltd. ("LandOcean") currently holds approximately 21.7% of the issued and outstanding Class A common shares of Anterra through its subsidiary, LandOcean Resources Investment Canada Co., Ltd. On April 8, 2013, the Company entered into an agreement ("the Agreement") with LandOcean whereby LandOcean was to provide Anterra with long-term technical consulting services including integrated reservoir studies, exploitation evaluations and production planning for existing properties and acquisition projects through to the end of 2014.

Pursuant to the Agreement, LandOcean was to earn total compensation of \$1,949,600 for technical services of which \$976,880 was earned to December 31, 2014. The Company charged technical costs incurred under the Agreement to petroleum and natural gas properties. Additionally, under the terms of the Agreement, \$50,000 for travel, communication and management costs, were paid and expensed during 2013. At September 30, 2015, \$392,000 was payable to LandOcean in relation to the Agreement.

During 2014, the Company engaged Western Union Petro (Canada) Technology Co., Ltd. ("Western Union"), to complete various field projects including the initial stage of a water-flood project at Strathmore, Alberta. During the year total costs of \$3,834,642 related to the various projects were incurred of which \$3,019,047 remains payable at September 30, 2015, (Note 9).

No work, further to that completed to the end of 2014, is ongoing or anticipated with the above related entities.

- b) During the nine months ended September 30, 2015, a consulting company, to which an officer of Anterra is related, charged the Company \$75,600 (2014 - \$75,987) for consulting services. As at September 30, 2015, \$8,438 was payable in relation to services provided.
- c) During nine months ended September 30, 2015, a consulting company, to which a director of Anterra is related, charged the Company \$4,200 (2014 - \$23,500) for management and advisory services.